NEW MEXICO DIL CONSERVATION COMMISSION Form C-104 ANTA FE Supersedes Old C-104 and Effective 1-1-65 REQUEST FOR ALLOWAT E ILE AND .5.6.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS .AND OFFICE OIL TRANSPORTER GAS OPERATOR RECEIVED BY PRORATION OFFICE Operator Slayton Oil Corp. V JAN 12 1984 Address O.C.D. P. O. Box 2035 Recson(s) for filing (Check proper box) Roswell, New Mexico 88201 ARTESIA, OFFICE Other (Please explain) Change in Transporter of: Dry Gas Oil Recompletion Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Paul Slayton P. O. Box 1936, Roswell, New Mexico 88201 DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation 1 ease N State, Federal or Fee E 873 2 State CoyoteQueen New Mexico A State Lecation Unit Letter K : 1650 Feet From The So. Line and 1650 Feet From The West Township]] S 2.7 NMPM, Chaves Line of Section]] DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit or Condensate Acaress (Give address to which approved copy of this form is to be sent) No. Freeman Ave. Artesia, NM 88210 Accress (Give address is which approved copy of this form is to be sent) Navajo Refining Co. Name of Authorized Transforter of Casingted Gas : or Dry Gas None Tur.ii Sec. Tw; Fçe. Is gas actually connected? If well produces oil or liquids, give location of tanks. */ 17/27155 27 E If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Deeper. Same Resty. Diff. Re New Well Pluc Back Designate Type of Completion - (X) F.E.T.D. Date Compl. Ready to Prod. Total Depth Top Cil/Gas Pay Tubing Depth Elevations (DF, RKE, RT, GK, etc., Name of Freducing Formation Depth Casing Shoe Periorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOHABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Wort 9D Date Fire! New Oil Run To Tanks 17-84 Choke Size Casing Pressure clig Op Tubing Pressure Length of Test Woter - Phis. Actual Prod. During Test Cil-Bbls. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Clerk()

Jan 1, 1984

(Title)

(Date)

OIL CONSERVATION COMMISSION

FEB 1 3 1984 APPROVED E Original Signed By

Leslie A. Clements Supervisor District II TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alleable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi Canacata Enoma C-104 miles ha filled for each and in miles