ANTA FE				<b>p</b> ≊a s	REQUEST	ST FOR ALLOWABLE		Supersedes Old C-106 and	
ILE .S.G.S.		ľ		A 1 1 T 1 1		AND		Elfective 1-1-65	
AND OFFICE			<b> </b>	AUTH	URIZATION TO LR.	EIVED BY	NATURAL G	SAS .	
TRANSPORTER	OIL GAS					20 1985			
OPERATOR	·····					1			
PRORATION OF	ICE					D. C. D	•		
•	untat	n 51	tato	a Rotmold		ESIA, OFFICE			
Address	uncai	11 3	Lale	es Petrole	eum corp,			······································	
Ρ.	0. Bo	x 19	936		Roswell, New M	exico 88201			
Reason(s) for filing	(Check p	voper	box)			Other (Please	e explain)		
(ew Well -	Н			-	n Trensporter of:		١		
Recompletion Change in Ownership	H			Oil Casinghe	ad Gas Conde			•	
change of owners	hip give				1 Oil Corp. P.			w Mexico 88201	
ESCRIPTION O						01 DOX 1320 M	<u>/swell, ne</u>	W 192X (CO. 862U1	
ESCRIPTION OF WELL AND LE				Well No.	Pool Name, Including F				
New Mexico /-			:بر •	#2 Coyote Queer		State, Federal a		or Fee State E 8731	
Location 2					_				
Unit Letter	< <u> </u>	:	16	50 Feet Fro	m The <u>SO</u> , Lir	ne and <u>1650</u>	Feet From T	he West	
Line of Section	<u>11</u>		Town	nship <u>]].</u> S	Range	27 E , NMPM	. Chaves	Cour	
ESIGNATION O	F TRA	NSPO	ORT	ER OF OIL	AND NATURAL GA	IS			
Cone of Authorized	Transpor	ter of	011	Q or C	onder.sate		io which approv	ed copy of this form is to be sent)	
Navajo Refi			<u> </u>					ia,New Mexico 88210	
Came of Authorized	Transpor	ter of	Casi	nghead Gas	] or Dry Gas 🛄	Address (Give address )	to which approv	ed copy of this form is to be sent)	
None	·		<b>T</b>	Unit Sec.	Twp. Pge.	Is gas actually connected	d? Whe	n	
f well produces oil a ive location of tank:	-	<b>1</b> ,	•	•	0 11S 27E	No			
this production is OMPLETION DA		ngled	with	that from an	y other lesse or pool,	give commingling order	number:		
					il Well Gas Well	New Well Workover	Deepen '	Plug Back   Same Res'v. Diff. R.	
Designate Typ				Date Compl. R	eady to Prod.	Total Depth	8	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)			.,	Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth	
erforations				<u></u>	··	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
errorations									
				т	UBING, CASING, AND	CEMENTING RECOR	D .		
HOLE	SIZE				& TUBING SIZE	DEPTH SE		SACKS CEMENT	
								Post ID-3	
· · · · · · · · · · · · · · · · · · ·								12-5-86	
• ·				, 	······································			<u>Chg Op</u>	
EST DATA AND	PFOI	FST		RATTOWAT	RIF (Text must be a	les recovery of total volu	ne of load oll a	nd must be equal to or exceed top a	
IL WELL			ru	K ALLONAI		pth or be for full 24 hours	)		
ate First New Oil R	un To To	ank s	T	Date of Test		Producing Method (Flow	, pump, gas lift	, etc.)	
						Casing Pressure		Choke Size	
ength of Test				Tubing Pressu		Cusing Pressure			
ctual Prod. During 7	Feat			Oil-Bble.		Water-Bhis.		Gas - MCF	
•		•							
						······································			
AS WELL						Phia Candinana anisa		Gravity of Condensate	
ctual Prod. Test-M	Cr7D		ľ	Length of Test		Bbls. Condensate/MMCF		Ananth of Condevente	
esting Method (pitol	, back p	r.)		Tubing Pressu	• (Shut-in )	Casing Pressure (Shut-	·i=)	Choke Size	
								-	
ERTIFICATE O	F COM	PLIA	INCI	E				TION COMMISSION	
hereby certify that	the rule		d rei	rulations of t	he Oil Conservation	APPROVED		, 19	
mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.						BY Crements			
			•	•	-		Chipping of a starte of the second	And a second second	
<u> </u>	i		Λ	$\cap$		TITLE	Supervisor D		
( A.D.	)	ļ	Kn	1. plan	$\sim$			empliance with RULE 1104.	
(Signature)						If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviat			
c/1¢	nk			-		tests taken on the v	vell in accord	ance with RULE 111.	
-0		(	Tile	86		All sections of able on new and rec	this form mus completed wel	t be filled out completely for all la.	
Sept		j	<u> </u>	56		Fill out only S	ections I. II.	III. and VI for changes of own	
	7	-7	Dáie	)		well name or number	, or transporte	r, or other such change of condit	

