I TILE	REQUEST FOR ALLOWABLE			Supersedes () Effective (-)	Supersedes Old C-104 an Effective [-]-65	
.s.c.s.	AU. HORIZATION TO TE	AND RANSPORT OIL AND	ŘATURAL (
AND OFFICE	-	RECEIVED BY	7			
TRANSPORTER GAS	1					
OPERATOR V]	NOV 20 1986				
PRORATION OFFICE .		O. C. D.				
	tes Petroleum Corp.	ARTESIA, OFFICE	لـ			
P.O. Box 1936	5 Document Nov. A	40v300 00203	•			
Reason(s) for filing (Check proper box		Other (Pleas	r explain)			
Researches	Change in Transporter of:		١			
Recompletion Change in Ownership Y	Oil Dry C Casinghead Gas Cond	lensute			•	
If change of ownership give name				-		
and address of previous owner	Slayton Oil Corp. P	2.0. Box 1936 R	oswell, Ne	ew Mexico 88201		
DESCRIPTION OF WELL AND	LEASE		Kind of Lease	•		
Hanson A State	# 2 Coyote Out		State, Federa		E8754	
Location A Scace	Tπ Z J COYUCE Qui	<u> </u>	<u> </u>		_1	
Unit Letter I ; 2	2310 Feet From The SO. Li	ine and330	_ Feet From 7	rh• East		
Line of Section 16 To	waship 11 So. Romge	_ 27 E . NMPM	. Chaves		Cour	
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil			o which approx	ved copy of this form is	to be sent)	
Navajo Refining Compan	·			ia New Mexico		
Name of Authorized Transporter of Car None	singhead Gas or Dry Gas	Address (Give address	o which approv	ed copy of this form is	to be sent)	
	Unit Sec. Twp. Pge.	Is gas actually connecte	d? Whe	·n		
If well produces oil or liquids, give location of tanks.	P 16 11S 27E	No]. 			
If this production is commingled with	th that from any other lease or pool,	, give commingling order	number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	r. Diff. Re	
Designate Type of Completic	i	Total Depth	<u> </u>	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.1.B.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations	<u> </u>	<u> </u>		Depth Casing Shoe		
			- <u>-</u>			
	T Total Transport	D CEMENTING RECOR				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		POST ID-		
				12-5-86		
		 		chsop		
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	I ofter recovery of socal volume	ne of load oil a	nd must be equal to or e	rceed top a	
DIL WELL	able for this di	epth or be for full 24 hours Producing Method (Flow)			
Date First New Oil Run To Tanks	Date of Test	Producting Method (From	, pump, gus	,,		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas - MCF		
,						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensete/MMCF		Gravity of Condensate		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	12)	Choke Size		
ERTIFICATE OF COMPLIANC	:E	OIL C	ONSERVA	TION COMMISSION	N	
			DEC	3 1986	10	
hereby certify that the rules and recommission have been complied w	ith and that the information given	APPROVED			19	
bove is true and complete to the best of my knowledge and belief.		BY Original Signed By Les A. Clements				
٣		TITLE	Supervisor	maganing appropriate to the other de-	<u>-</u>	
$\stackrel{\cdot}{\bigcirc}$	ha a h		be filed in co	ompliance with RULE		
Sully () elker Kon		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia				
Clerk		tests taken on the w	eli in accord	ance with RULE 111 t be filled out comple	•	
A Tul	786	able on new and rec	ompleted wel	ie.		
Dest 1. Dail	Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of condit					
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