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	NO. OF COPIES RECEIVED			<b>,</b>		
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION (	OMMISSION	Form C-104	
	SANTA FE		T FOR ALLOWAR	LE	Supersedes Old	C-104 and C-11
	FILE /-		AND	R	E Bifedive 1-1-6	5
	U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL A	ND NATURAL G	AS	
	TRANSPORTER OIL /					
	OPERATOR 2				[***	
I.	PRORATION OFFICE				ARTHURA DI LICE	
••	Operator					
	N, Dale Nichols					
	Address Page 021	ata Nasa Massilaa 9702	Λ.			
	Reason(s) for filing (Check proper box)	nts, New Mexico 8702		Please explain)		
	New Well	Change in Transporter of:		- ,		
	Recompletion	Oil X Dry	Gas I I I	rom McWood	-	
	Change in Ownership	Casinghead Gas Cond	densate 🔲	EFFECTIVE MAR	CH 1, 1967	
	If change of automathic vive name					
	If change of ownership give name and address of previous owner			- Albania de la compansión de la compans		
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.
	Alma Shields	2 Acme San An		State, Federal	or Fee	
	Location	a neme yan nu	0169			-J
	Unit Letter L ; 330	Feet From The	Ine and 1650	Feet From T	he <b>C</b>	
	,					
	Line of Section 33 Town	nship <b>7</b> Range	27	NMPM, C	haves	County
III.	DESIGNATION OF TRANSPORT			lease to which approx	ed copy of this form is t	o ha santi
	THE PERMIAN CORPORATI	<del></del>		K 3119, MIDLA		701
	Name of Authorized Transporter of Casi				ed copy of this form is t	o be sent)
					,	,
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually co	nnected? When	1	
	give location of tanks.	M 33 75 276	E NO?	Į.		
	If this production is commingled with	that from any other lease or poo	ol, give commingling	order number:		
	COMPLETION DATA	Oil Well Gas Well			Plug Back   Same Res	'v. Diff. Res'v.
	Designate Type of Completion		New Well Work	over Deepen	Plug Buck   Same Res	·v. biii. Res-v.
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i
			•			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
					SACKS CEM	ENT
	HOLE SIZE	CASING & TUBING SIZE	DEF	TH SET	SACKS CEN	ENI
					<u></u>	
V.	TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be	after recovery of tota	l volume of load oil a	nd must be equal to or e	xceed top allow-
V.	OIL WELL	able for this	depth or be for full 24	hours)		xceed top allow-
V.		R ALLOWABLE (Test must be able for this	depth or be for full 24	l volume of load oil a hours) (Flow, pump, gas lift		xceed top allow-
V.	OIL WELL	able for this	depth or be for full 24	hours)		xceed top allow-
V.	OIL WELL Date First New Oil Run To Tanks	able for this	Producing Method	hours)	, etc.)	zceed top allow-
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this	Producing Method	hours)	, etc.)	xceed top allow-
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test	able for this Date of Test Tubing Pressure	Producing Method  Casing Pressure	hours)	, etc.) Choke Size	xceed top allow-
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this Date of Test Tubing Pressure	Producing Method  Casing Pressure	hours)	, etc.) Choke Size	zceed top allow-
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method  Casing Pressure  Water-Bbls.	hours) (Flow, pump, gas lift	Choke Size  Gas-MCF	xceed top allow-
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	able for this Date of Test Tubing Pressure	Producing Method  Casing Pressure	hours) (Flow, pump, gas lift	, etc.) Choke Size	zceed top allow-
<b>v</b> .	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Oil-Bbls.	Producing Method  Casing Pressure  Water-Bbls.	hours) (Flow, pump, gas lift  /MMCF	Choke Size  Gas-MCF	xceed top allow-
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method  Casing Pressure  Water-Bbls.  Bbls. Condensate	hours) (Flow, pump, gas lift  /MMCF	Choke Size  Gas-MCF  Gravity of Condensate	xceed top allow-
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	depth or be for full 24  Producing Method  Casing Pressure  Water-Bbls.  Bbls. Condensate  Casing Pressure	hours) (Flow, pump, gas lift  /MMCF  Shut-in)	Choke Size  Gas-MCF  Gravity of Condensate	
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	depth or be for full 24  Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate  Casing Pressure (	hours) (Flow, pump, gas lift  /MMCF  Shut-in)	Gas-MCF  Gravity of Condensate  Choke Size	<b>V</b>
	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and re	able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	depth or be for full 24  Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate  Casing Pressure (	hours) (Flow, pump, gas lift  /MMCF  Shut-in)	Gas-MCF  Gravity of Condensate  Choke Size	
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VI.	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and re Commission have been complied wi above is true and complete to the	able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  E  egulations of the Oil Conservation ith and that the information give best of my knowledge and belief	depth or be for full 24  Producing Method  Casing Pressure  Water-Bbls.  Bbls. Condensate,  Casing Pressure (  APPROVED  TITLE  This form  If this is  well, this form tests taken on	is to be filed in community of a request for allower must be accompanithe well in accord	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  Compliance with RULE able for a newly drille ied by a tabulation of ance with RULE 111	1104. ed or deepened the deviation
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.