



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
FEB 15 1960

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

J. M. Huber Corporation

Samedan-State

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 28, T. 10S, R. 27E, NMPM.

Wildcat

Chaves

Pool,

County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 28. If State Land the Oil and Gas Lease No. is E-10132

Drilling Commenced 1-13-60, 19 Drilling was Completed 1-22, 1960

Name of Drilling Contractor M. G. Peters

Address P. O. Box 902, Roswell, New Mexico

Elevation above sea level at Top of Tubing Head 3782 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
	None						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	SEE	PLUGGING		REPORT	C-103	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation None

Depth Cleaned Out ----

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 1080 (T.D.) feet, and from --- feet to --- feet.  
Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

Put to Producing....., 19.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

### Southeastern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 230	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 854	T. Ellenburger.....	T. Point Lookout.....
<del>T. Penrose</del> 952	T. Gr. Wash.....	T. Mancos.....
<del>T. Grayburg</del>	T. Granite.....	T. Dakota.....
T. San Andres.....	T. ....	T. Morrison.....
T. Glorieta.....	T. ....	T. Penn.....
T. Drinkard.....	T. ....	T. ....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation
0	25	25	Caliche
25	35	10	Red bed
35	115	80	Red S.S.
115	335	220	Redbed, Anhydrite
335	550	215	Anhydrite
550	850	300	Anhydrite, Redbed
850	1080	230	Sand, Salt
1080			T.D.

OIL CONSERVATION COMMISSION

REGIONAL DISTRICT OFFICE

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DESCRIPTION

TO

FURNISHED

GENERAL		
STATE	1	1
REGIONAL OFFICE		
STATE LAND OFFICE	1	
U. S. G. S.	2	
TRANSPORTER		
FILE	1	✓
BUREAU OF MINES	1	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **J. M. Huber Corporation**  
Name *Spencer - Keith*

2/10/60  
(Date)  
Address. 610 Midland National Bank Bldg.  
Position or Title. Dist. Superintendent