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Artesia, NM 88211

DEC 13 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSee other in-
structions on
reverse side)

LEASE DESIGNATION AND SERIAL NO

NM-19837

IF INDIAN, ALLOTTEE OR TRIBE NAME

LEASE AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

ARTESIA OFFICE

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

DEC 9 2 07 PM '83

BUR. OF LAND MGMT.

ROSWELL DISTRICT

FARM OR LEASE NAME

McClellan White Fed.

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 660' FWL

At top prod. interval reported below

At total depth

Re-entered

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
Chaves13. STATE
N.M.

15. DATE 11-18-83	16. DATE T.D. REACHED 11-23-83	17. DATE COMPL. (Ready to prod.) 12-7-83	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3891' G.L.	19. ELEV. CASING HEAD 3891'
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20. TOTAL DEPTH, MD & TVD 6700'	21. PLUG, BACK T.D., MD & TVD 6700'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0 - TD	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6505 - 6529 Mississippian

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger CNL - LDT / DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1475	In hole	In hole	--
4-1/2	10.5	6700	7-7/8"	500 sx	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6400	6400

31. PERFORATION RECORD (Interval, size and number)

6505, 06, 08, 09, 10, 25, 26, 27, 28, 29
.32" 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6505 - 6529	2000 gals 10% MCA acid

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-7-83		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-7-83	4	variable	→		30		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	180	→		180			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in waiting on pipeline

35. LIST OF ATTACHMENTS

Log previously sent

ACCEPTED FOR RECORD

PETER W. CHESTER

DEC 12 1983

TEST WITNESSED BY

Keltic Services

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karl Ragsdale

TITLE

Operations Manager

DATE

Dec. 9, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mississippian	6490	6610	Limestone, gas & oil	San Andres	1150	
				Glorieta	2260	
				Tubb	3770	
				Abo	4410	
				Wolfcamp	5160	
				Penn	5870	
				Miss	6490	
				Montoya	6610	