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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

SEP - 4 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- OWWO	7. Unit Agreement Name
2. Name of Operator Mountain States Petroleum Corp.,	8. Farm or Lease Name SEA
3. Address of Operator P O Box 1936 Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 2180 FEET FROM THE W LINE, SECTION 18 TOWNSHIP 4S RANGE 27E NMPM.	10. Field and Pool, or Wildcat SEA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-8-74 thru 8-27-74. Rigged up workover unit, re=cleaned hole to top 7" @ 3518. Swedged 7" @ 3628', cleaned out to bottom of 7" @ 6127'. Circulated down to 6250'. Redrilled to 6280'. Hole caved to 6270'. DST 6127-6270 open 1 hr. Rec. 2686' GC drlg wtr 60" ISIP 2503 FP 909-1361 120" FSIP 2344. Ran 3-1/2 tubng on pkr set @ 5985', sub down, made est. 250,000 CFGPD. 16 hr. SITP 1150. Shut down. Released unit. Waiting on 4-1/2 casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KC Hansen TITLE Agent DATE 9-3-74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 4 1974

CONDITIONS OF APPROVAL, IF ANY: