

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 17 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mountain States Petroleum Corp. ✓		8. Farm or Lease Name SEA
3. Address of Operator P. O. Box 1936, Roswell, N.M., 88201		9. Well No. /
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>4S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Willent Undes Newmill Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3867 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Testing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Feb. 18, 1975 Ran 107 jts 10.79 lb. 4-1/2" csg. 3652.43' on Arrow tension packer set at 3652'. Unable to get pressure on 4-1/2" to hold.

Feb. 27, 1975 Added 67.50 (2jts.) 9.5 lb. 4-1/2" csg. (3719.93'). Reset pkr. inside old 7" csg. at 3719. Pressured csg. to 1500 psi and held for 45 min. Tested Ok. Ran Johnson tension pkr on 2550.24' 2-3/8" tailpipe, followed by 3607.45' of 2-3/8" tubing. Set pkr at 3605' with 12000 psi tension.

Feb. 28 thru Mar. 12, 1975 Swabbed and flowed well to clean up. Flowed est. 250,000 CFGPD. 24 hr. SIBHP 2450. Shut in well Mar. 12, 1975 to wait on pipeline connection. Will run 4 point test after connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED KCH Hansen TITLE Geologist DATE March 14, 1975

APPROVED BY W. A. Sussitt TITLE SUPERVISOR, DISTRICT II DATE MAR 17 1975

CONDITIONS OF APPROVAL, IF ANY: