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U.S.G.S. 20
LAND OFFICE
OPERATOR

NEW MEXICO OIL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 17 1975

Form O-105
Revised 1-1-65
6a. Well Site Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
SEA
9. Well No.
1
10. Field and Pool, or Wildcat
Hades. Newmill Penn.

2. Name of Operator
Mountain States Petroleum Corp.
3. Address of Operator
P. O. Box 1936, Roswell, N. M. 88201
4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 2180 FEET FROM THE West LINE OF SEC. 18 TWP. 4S RGE. 27E NMPM

12. County
Chavex

15. Date Spudded 7-20-73
16. Date T.D. Reached 8-25-74
17. Date Compl. (Ready to Prod.) 3-12-75
18. Elevations (DF, RKB, RT, GR, etc.) 3867 GR
19. Elev. Casinghead 3869
20. Total Depth 8030
21. Plug Back T.D. 6310
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name Open hole 6127-6310
Penn sand (Strawn?) 6200-6235
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run None
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	408	Unknown	250 sx	None
9-5/8	36	1957	Unknown	Circ w/900 sx	None
7	26	6127	8-3/4	400 sx	3518
4-1/2	10.79 & 9.5	3720		Pkr set 3719	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	6158	3605

31. Perforation Record (Interval, size and number)
Open hole 6127 - 6310
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 6127-6310
AMOUNT AND KIND MATERIAL USED Orig shot open hole in 1950 with 390 quarts

33. PRODUCTION
Date First Production 2-25-75
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in) Shut-in
Date of Test 3-12-75
Hours Tested 24
Choke Size /64
Prod'n. For Test Period
Oil - Bbl. 1 cond.
Gas - MCF 250
Water - Bbl. 3
Gas - Oil Ratio
Flow Tubing Press. 185
Casing Pressure 0
Calculated 24-Hour Rate
Oil - Bbl. 1 cond.
Gas - MCF 250
Water - Bbl. 3
Oil Gravity - API (Corr.) 48

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
WO pipeline connection
Test Witnessed By K. C. Havenor

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED K.C. Havenor TITLE Geologist DATE 3-14-75

Re Entry.
refer to original