

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS

OCT 5 AM 9:42

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 40 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 1, 1956  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Charles F. Miller  
(Company or Operator)S. M. State  
(Lease)Coyne Drilling & Exploration Co.  
(Contractor), Well No. 1 in the NE 1/4 NW 1/4 of Sec. 20

T. 4 S., R. 27 E., NMPM., Wildcat Pool, Chavez County.

The Dates of this work were as follows: September 26, 1956

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Seven and seven-eighths inch hole was cut from casing point of 8-5/8" at 1477' to total depth of 6704'. Hole was bottomed in Schist which was encountered at a depth of 6660'. Drilling mud was conditioned to a Viscosity 40; a water loss of 22 and a weight of 20.8.

5 1/2" casing; 15.5# J-55 was run to a depth of 6704' and cemented with 250 sacks of 45 jol cement. Plug was pumped down to Celler float at 8:45 P.M. September 26, 1956. Cement was allowed to set under pressure 20 hours and at the end of this period of time the pressure was released and a temperature survey was run. Top of cement in casing was found at depth of 6675' and top of cement outside casing was found at depth of 5110'. A pressure test of casing showed the cement job to be O.K.

Inasmuch as top of cement inside 5 1/2" casing is below any sedimentary section we might wish to perforate we will not drill out any cement.

Witnessed by: Charles F. Miller (Name) Charles F. Miller (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

M. L. Armstrong  
(Name)  
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: Charles F. Miller  
Position: Owner  
Representing: \_\_\_\_\_  
Address: Box 305, Hobbs, N.M.

