

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED Santa Fe, New Mexico

JUN 7 1960

WELL RECORD

D. C. C. ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

CLARENCE ANGLE (Company or Operator) (Compa	Count line	
Acme Pool, Chaves ell is 990 feet from 1656 South line and 1650 feet from South Section 32 If State Land the Oil and Gas Lease No. is rilling Commenced November 4, 1959, 19 Drilling was Completed November 28 ame of Drilling Contractor Ms. G. Peters Drilling Company ddress Box 902 Roswell, New Mexico evation above sea level at Top of Tubing Head 4020 The information given is to be kept of the contractor of the contra		
Section 32 If State Land the Oil and Gas Lease No. is. Tilling Commenced November 4, 1959, 19 Drilling was Completed November 28 arms of Drilling Contractor Ms. G. Peters Drilling Company didress. Box 902 Roswell, New Mexico evation above sea level at Top of Tubing Head 4020 The information given is to be kept on the information given in the information given is to be kept on the information given in the informati	confidential un	
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ddress Box 902 Roswell, New Mexico levation above sea level at Top of Tubing Head 1020 The information given is to be kept of the information given in the information given	confidential un	
OIL SANDS OR ZONES o. 1, from	confidential un	
OIL SANDS OR ZONES 0. 1, from		
OIL SANDS OR ZONES o. 1, from		
o. 1, from	•	
o. 2, from		
3 from to No. 6, from to		
o, o, 110411		
IMPORTANT WATER SANDS		
clude data on rate of water inflow and elevation to which water rose in hole.		
o. 1, from Drld./ Rotary to feet.	,	
o. 2, fromfeet.		
o. 3, from	,	
o. 4, fromfeet	······································	
CASING RECORD		
WEIGHT NEW OR KIND OF CUT AND	PLINOGE	
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS	PURPOSE Surface	
All USBU CONTRACTOR AND A CONTRACTOR AND	roduction	
MUDDING AND CEMENTING RECORD		
SIZE OF SIZE OF WHERE NO. SACKS METHOD MUD AMOUNT OF CEMENT USED GRAVITY MUD	AMOUNT OF MUD USED	
8 3/4 7 290 25 Plug		
61 1980 75 Plug		
RECORD OF PRODUCTION AND STIMULATION		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		
Treated through perforations 1945-57 w/ 3000 gals acid, 14,800	0 gals	
crude and 17,000 # sand.		
m ma a l. numm	***************************************	
Result of Production Stimulation F. 7 BO & 4 BWPD		
Denth Cleaned Out 19		

ECORD OF DRILL-STEM AND SPECIA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Put to Prod OIL WELI	lucing L: The	Janua production		PRODU , 19 60		nd from		feet to	fca.
OIL WELI	L: The	production		_	CTION				
OIL WELI	L: The	production		, ₁₉ 60					
GAS WELI	was		during the first 24 hours						
GAS WELI	was			s was	L	barr	els of lia	quid of which. 64	% wa:
				36		Daii	cis of inq	% was sed	
	Grav					% water;	; and		iment. A.P.I
		ity	5	•••••••					
Length of	L: The	production	during the first 24 hour	s was		M,C.F. plu	18		barrels o
Length of	liqui	d Hydroca	rbon. Shut in Pressure	lbs.					
5	Time Shu	ıt in							
DI TEAS					DODMAN	CIER SKIEME	CEOCE	PADRICAT SECTION OF	CON A STORY
LLEAC	SE MIDI	OAIE BE	Southeastern New Me		FURMAN	CE WITH	GEOGI	RAPHICAL SECTION OF Northwestern New M	
T. Anhy				Devonian			Т.	Ojo Alamo	
T. Salt		***************************************	т.	Silurian				Kirtland-Fruitland	
				Montoya			а. Т.	Farmington	
				Simpson		4	•	Pictured Cliffs	
				McKee				Menefee	
				Ellenburger Gr. Wash				Point Lookout	
T. San An	dres	L340		Gr. wasn Granite				Mancos Dakota	
								Morrison	
T. Drinkai	rd	••••••	т.	•••••	·	·····	Т.	Penn	
T. Tubbs	• • • • • • • • • • • • • • • • • • • •						т.	***************************************	·····
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1. 141128		•••••		FORMATIO			1.		
		Thickness		- CRIMITIO	T RECC	1	T1:-1		
From	То	in Feet	Formation	n 	From	То	Thicknes in Feet		
5 0 5 0 1	165 260 305 370 861 340 .980	165 95 495 491 479 640	Anhydrite & Salt Anhydrite & Red & Gray S Salt w/ Anhy Red Shale & Gray Dolomit stringers of & Gypsum.	Salt hale & Sa '. & some Sand :e w/	Shale	OIL S	ARTESIA s Roosiv 0 0 0 0 0 0 0 0	Standard I	
	le ter mine	d from ava	ATTACH SEPARATE that the information given the information give the information of the in		complete	and correct	t record o	TEEDED of the well and all work don ew Mexico 6- h St. Lubbock,	-3-60