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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Change of operator
from
Dr. Sam G. Dunn
to
Sam G. Dunn Oil Operations
Box 3095
Lubbock, Texas 79410

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 6 1967

ARTESIA, OFFICE

FEB 16 1968

Address
P. O. Box 192, Artesia, New Mexico

Reason(s) for filing (Check proper box)

New Well

☐

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☒

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

From McWood Corp.
EFFECTIVE MARCH 1, 1967

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Everna Faircloth B	Well No. 2	Pool Name, Including Formation Acme San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter I	990	Feet From The East	Line and 1650	Feet From The South
Line of Section 32	Township 7S	Range 27E	, NMPM, Chaves County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3119, MIDLAND, TEXAS 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 32	Twp. 7S	Rge. 27E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sam G. Dunn
(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY *W. A. Gressett*

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.