Submit to Approverties Submit to Approverties District Office Land Off State Lease - 6 Gold M Fee Lease - 5 cooperator	Energy,	State of New Me Minerals and Natural Re		nt		Form C-101 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT I					API NO. ( assigned by OCD on New Wells)		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210				5. Indicate	5. Indicate Type of Lease STATE FEE X		
DISTRICT III			MAY 18'89	6 800 8	STATE FEE A		
1000 Rio Brazos Rd., Aziec, NM 87410			<u> </u>	a state of		INC.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACKCE					///////////////////////////////////////		
1a. Type of Work:					7. Lease Name or Unit Agreement Name		
DRILL b. Type of Well: OIL TY: GAS T		Le	Lewis Neff				
2. Name of Operator	/			8. Well No	<b>).</b>		
N. Dale Nichols / 3. Address of Operator				2 9 Pool par	9. Pool name or Wildcat		
P. O. Box 1972, Midland, Texas 79702							
P. O. Box 1972, Midland, Texas 79702 Acme San Andres   4. Well Location Acme San Andres							
Unit Letter <u>I</u> : <u>990</u> Feet From The <u>East</u> Line and <u>1650</u> Feet From The <u>South</u> Line							
Section	32 Townst	nip 7 South Ra	nge 27 East	NMPM	Chaves	County	
		///////////////////////////////////////					
10. Pioposide Depth 1980'				11. Formation			
13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond			15. Drilling Cont			Pulling Unit Date Work will start	
4019.5 GL		lanket-Current	NA		1	Approval	
17. EXISTING PROPOSED/CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			COLUCIT		
8-3/4"	7 <sup>11</sup>	20#	SETTING DEPT 292	25	FCEMENT	EST. TOP 190'	
6-1/4"	4 <sup>1</sup> / <sub>2</sub> "	9.5#	1980	75		1350'	
This is a proposed re-entry of the abandoned unplugged well formerly designated Mtn. States Petr. E. Faircloth "B" #2, now known as the Lewis Neff #2, lease and well abandoned in January, 1988. New lease obtained. We propose to: 1) Move in contractor's pulling unit. Remove all recoverable rods, tubing and bottom hole pump from the well. Inventory all recovered equipment and surface equipment and shut well in with 4" x 2" swedge and valve. 2) Notify Mtn. States by certified mail that their equipment is available for removal upon payment of recovery cost. When all foreign equipment is removed, we propose to: 3) Equip well to pump and test well. 4) Remove sulfate scale with scale solvent, if warranted. 5) Test well. 6) Treat San Andres pay as warranted and produce well 5) Test well.							
6) Treat San Andres pay as warranted and produce well.				PERMT I	PERIAT EMPIRES 1-22.89 UNLESS DRILLING UNDERWAY		
IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT PREVE	RIBE PROPOSED PROGR	AM: IF PROPOSAL IS TO DEEPE	N OR FLUG BACK, GIVE D	ATA ON PRESENT PROD	OUCTIVE ZONE AN	D PROPOSED NEW PRODUCTIVE	
I hereby certify that the information	tion above is true and complete to	the best of my knowledge and beli	ಲ್.			,,,,,,,	
SKINATURE	ale nichel	m	E	Operator	DAT	ε <u>5/17/89</u>	
TYPE OR PRINT NAME	N. Dal	e Nichols		TELEPHONE N	ю. (915)	682-5621	
(This space for State Use)	Driginal Signed By Mike Williams	m	P	;	DAT	MAY 1 9 1989	
CONDITIONS OF APPROVAL, IF	ANY:						