ANTA FE	REQUEST	REQUEST FOR ALLOWABL		Supersedes Old C-104 and C Effective 1-1-65	
S.G.S.	AUTHORIZATION TO TRA	AND N DV A SIO TRO Q2 <i>NI</i>	ATURAL G	AS	
AND OFFICE	REC	VED DY			
TRANSPORTER GAS	NOV	20 1986			
OPERATOR V		c. D.			
Operator Operator	ARTI	ISIA, OFFICE			
Mountain Sta	tes Petroleum Corp				
P.O. Box 193		exico 88201			
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please	explain)		
Recompletion	Oil Dry Ga	7 51			•
Change in Ownership X	Casinghead Gas Conder	nsate []			
If change of ownership give name and address of previous owner	Slayton Oil Corp. P.	0, Box 1936 Ro	swell, Ne	w Mexico 88201	
DESCRIPTION OF WELL AND	LEASE				
Legae Name Everna Faircloth B	Well No. Pool Name, Including Fo	•••••	Kind of Lease State, Federal or Fee Fee		Lease No
Location	T Mone Sutt And	.,			-d <u></u>
Unit Letter 0 ; 23	10 Feet From The Fast Lin	ne and330	Feet From T	heSo	•
Line of Section 32 Te	ownship 7 So Range	27 E , NMPM,	Chaves		Count
DECLOSATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	ıs ·	·		
None of Authorized Transporter of O	or Condensate	Andress (Give address to			
Navajo Refining Compai	Ny asinghead Gas or Dry Gas	No. Freeman Av	e. Artes o which approv	ia.New Mexico ed copy of this form is t	88210 o be sent)
None			d? Whe		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. P 32 7S 27E	Is gas actually connecte NO	1	<i>.</i> .	
<u> </u>	rith that from any other lease or pool,		number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Res	rv. Diff. Rei
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	!	P.B.T.D.	
Date Spudded	Date Compt. Newly to Proc.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	.•
Perforations				Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		Post ID-3	
				12-5-8	
				che op)
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of socal volu	me of load oil	and must be equal to or	exceed top al
OIL, WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow	,	·	
Date I first New Olf Run 10 Junes				Choke Size	
Length of Teet	Tubing Pressure	Casing Pressure			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
GAS WELL		Bbls. Condensate/MMC	F	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
CERTIFICATE OF COMPLIA		OIL (CONSERVA	TION COMMISSIO	N
		APPROVED	DEC	3 1986	. 19
! hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			•	Signed By	
bove is true and complete to the	he best of my knowledge and belief.	0,		Clamento or District II	·
	. 1	This form is to		compliance with RUL	E 1104.
(Luly 1) sc	bersham	If this is a req	uest for allow	vable for a newly drill mied by a tabulation (led or deeps of the devis
(Šia	nature)	tests taken on the	Mell to ecco	GENCE MILE MALE II	11.
Clěrk	Tule)	able on new and re	completed w	est be filled out complete.	
sept.	.) 986 Date)	Il mett same or numbe	r, or transpor	I. III, and VI for cha ter, or other such chan	Ra Ot course.
y ·		II Consider From	* L.*ALPL		

10.500 30.500 30.500