

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-005-00224

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
LEWIS NEFF

Well No.
4

Pool name or Wildcat
ACME (SAN ANDRES)

Type of Well:
OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
N. DALE NICHOLS

Address of Operator
P.O. BOX 1972, MIDLAND, TX 79702

Well Location

Unit Letter O : 330 Feet From The SOUTH Line and 2310 Feet From The EAST Line

Section 32 Township 7S Range 27E NMPM CHAVES County

Elevation (Show whether DF, RKB, RT, GR, etc.)
4013 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-02 INSTALL ELECTRIC MOTOR AND START WELL PUMPING

4-25-02 WELL TEST IS 1.5 BO AND 28 BW PER DAY PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE MANAGER

DATE 04-25-2002

TYPE OR PRINT NAME JOHN E. NICHOLS

TELEPHONE NO. 915-697-1576

(This space for State Use)

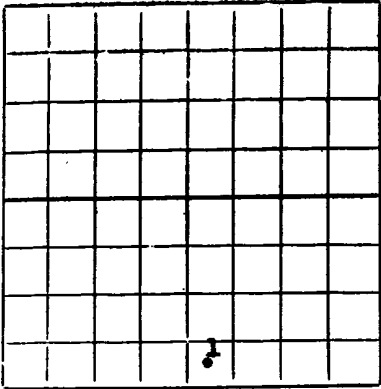
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 1 2002



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

War-Tex Exploration Company
(Company or Operator)

Everna Faircloth
(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 32, T. 7S, R. 27E, NMPM.

Acme Undesignated Pool, Chaves County.

Well is 2310 feet from East line and 330 feet from South line

of Section 32. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 5, 1958. Drilling was Completed November 26, 1958.

Name of Drilling Contractor Steinberger Drilling Company

Address Roswell, New Mexico

Elevation above sea level at Top of Tubing Head 4013. The information given is to be kept confidential until No, 19.

OIL SANDS OR ZONES

No. 1, from 1914 to 1958 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Drid w/ Rotary to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	24	Used	293	Tex Ptrn	0	0	Surface Csg
4 1/2"	9.5	New	1908	Hewco Gde	0	0	Production String
2 3/8"	4.7	New	1946	---	---	---	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4"	7"	194	25	Plug		
6 1/4"	4 1/2"	1908	50	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated by sand oil fracture method using 5000 gallons crude and 7,500# sand in two stages using 200# moth ball flakes between stages

Result of Production Stimulation Did not test well natural. After treatment well flowed 41 BO and 16BW in 24 hours

Depth Cleaned Out 1958

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1958 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 17, 1958

OIL WELL: The production during the first 24 hours was 97 barrels of liquid of which 41 % was oil; 0 % was emulsion; 16 % water; and % was sediment. A.P.I. Gravity 26.5° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 314	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 1346	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4	4	Red shale & surface sand				
4	106	102	Caliche & Shale				
106	314	208	Red shaley sd with gyp & lime stringers				
314	395	81	Gray sandy shale & sand				
395	440	45	Anhydrite				
440	890	450	Salt & Anhydrite				
890	1346	456	Red sand with stringer salt & anhydrite. Small amt lime				
1346	1914	568	Light gray anhydritic dolomite				
1914	1958	44	Dark brown slightly anhydrite dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 12, 1959

(Date)

Company or Operator War-Tex Exploration Co.

Address Box 507 Monahans, Texas

Name N.D.Nichols

Position Title Geologist