

Santa Fe, New Mexico

0019 00000

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

CLARENCE ANGLE

(Company or Operator)

Everna Faircloth "B"

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 32, T. 7S, R. 27E, NMPM.

A Come

..Pool,

Chaves

...County.

Well is 330 feet from South line and 990 feet from East line.

of Section 32 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**June 11**....., 19**59**... Drilling was Completed.....**July 18**....., 19**59**

Name of Drilling Contractor.....**M. G. Peters Drilling Company**.....

Address..... Box 902..... Roswell, New Mexico.....

Elevation above sea level at Top of Tubing Head.....4017..... The information given is to be kept confidential until
..... 19.....

No. 1, from 1920 to 1977 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Drill / Rotary to feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7M	24	Used	249	Tex. Pat	0	0	Surface
4 1/2 M	9.5	New	1979	Float	0	1926-32, 38-58 1968-70	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4"	7"	249	25	Plug		
6 1/2"	4 1/2"	1979	100	Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~Sand-Oil fractured with 27,000 gallons of crude and~~

~~45,000 pounds of sand.~~

Result of Production Stimulation.....Flowed 3980 and 10 BW in 24 hours

...Depth Cleaned Out.....1975

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1980 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 7, 1959

OIL WELL: The production during the first 24 hours was 49 barrels of liquid of which 79.55 % was oil; % was emulsion; 20.45 % water; and % was sediment. A.P.I. Gravity 26

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 302	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 875	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 1342	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Gyp and Caliche				
110	260	150	Sand and Anhydrite				
260	302	42	Anhydrite				
302	370	68	Gray & red sand & shale				
370	875	505	Anhydrite & salt				
875	1342	467	Red sand w/ shale and anhydrite stringers				
1342	1980	638	Gray Dolomite w/ anhy inclusions				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Corrosion 5
OPERATOR
SANTA FE
PRODUCTION OFFICE
STATE LAND OFFICE
U. S. G. S. 2
TRANSPORTER
FILE 1
BUREAU OF MINES 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

CLARENCE ANGLE

Lubbock, Texas

10-27-59

Company No. D. Nichols

3718 24th St. Lubbock, Texas
Geologist

Name Position Title