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OPERATOR		×	
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Operator		CT	8 -

February 21, 1973

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersodes Old C-104 and C-110 Effective 1-1-65

	A.C.				
ļ	U.S.G.S.		SPORT OIL AND NATURAL GA	••	
	IRANSPORTER OIL	RECEIVED			
 	GAS				
1.	PRORATION OFFICE		FEB 2 2 1973		
	MOUNTAIN STATES PETROLEUM CORPORATION				
	ARTESIA, OFFICE				
	Box 1936 Roswell, New Mexico 88201 ason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	~	İ	
	Change in Ownership X	Casinghead Gas Condens	sate []		
	If change of ownership give name and address of previous owner	Paul Slayton, 115 E. Co	ountry Club Rd. Roswell	NM 88201	
11.	DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	Lease No.	
	Lease Name Everna Faircloth B	Well No. Pool Name, Including For Acme San Andr			
	Location				
٠	Unit Letter	Feet From TheLine			
	Line of Section 32 Tow	7 South Range	27 East , NMPM, Chave	County .	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u>s</u>		
	Name of Authorized Transporter of Oil	or Condensate	Address (Live address to which approv		
	Permian Corporation Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Box 2119, Midland, Te: Address (Give address to which approv	(as 7970) 7700/ ed copy of this form is to be sent)	
	none			,	
	give location of tanks.	Unit Sec. Twp. Rge. P 32 7S 27E	Is gas actually connected? Whe	n	
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
TUBING, CA			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT.	
		<u> </u>			
		<u> </u>			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			t, etc.)	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe	
	Actual Prod. During Test	Oil-Bhls.	Water-Bbie.	Gae - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE .	OIL CONSERVATION COMMISSION		
	d and the of the Oil Consequence		APPROVED FEB 28,1973		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		21 a Gressott			
	above is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		to at the form much be accompanied by a tabulation of the Gaylation			
	Geologist	•	tests taken on the well in accordance with NULE 111.		
		itle)	able on new and recompleted w	ollo.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.