

RECEIVED

JAN 11 1984

O. C. D.
ARTESIA, OFFICE

I.

ANTAFE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
ILE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
S.G.S.	<input type="checkbox"/>	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>	<input type="checkbox"/>
TRANSPORTER	OIL <input checked="" type="checkbox"/>	GAS <input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>	<input type="checkbox"/>

Operator

Slayton Oil Corp. ✓

Address

P. O. Box 2035 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Paul Slayton P. O. Box 1936, Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Everna Faircloth B	1	Acme San Andres	State, Federal or Fee	Fee
Location:				
Unit Letter	P	330	Feet From The	South
Line of Section	32	Township	7 S	Range
			27 E	NMPM,
			Chaves	Coun

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	No. Freeman Ave. Artesia, N M 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	32	7 S	27 E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Post. 10-3
2-17-84
Edg. D.P.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Ruby Wickham
(Signature)

Clerk

(Title)

Jan 1, 1984

(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 13 1984, 19

Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condit

Separate Form C-104 must be filed for each well to which

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

FEB 29 1980

O. C. D.
ARTESIA, OFFICE

LAND OFFICE		TRANSPORTER		OIL	1
OPERATOR		PRODUCTION OFFICE		GAS	
Operator Paul Slayton					
Address P O Box 1936 Roswell, N Mex 88201					
Reason(s) for filing (Check proper box)					
New Well		Change in Transporter of:		Other (Please explain)	
Recompletion		Oil		Dry Gas	
Change in Ownership <input checked="" type="checkbox"/>		Casinghead Gas		Condensate	
If change of ownership give name and address of previous owner Mountain States Petroleum Corp, P O Box 1936 Roswell, NMex 88201					

II. DESCRIPTION OF WELL AND LEASE

Lease Name Everna Faircloth B	Well No. 1	Pool Name, including Formation Acme San Andres	Kind of Lease State, Federal or Fee	Fee	Lease
Location Unit Letter P ; 330 Feet From The South Line and 990 Feet From The East Line of Section 32 Township 7 S Range 27 E , NMPM, Chaves Co.					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co,	No. Freeman Ave, Artesia, NMex 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
P 32 7 S 27 E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. F
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Wickerham
(Signature)
Clerk

Jan. 1, 1980

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 3 1980, 19

BY *W. A. Gressett*
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Form C-104 must be filed for each such change.