Santa	Ea	~ ~ ~	• .		1		
Submit to Appropriate ile		State of New Mex Jinerals and Natural Res	UCO		Form C-101 Revised 1-1-89		
District Office State Lease — 6 copies ransp	porter Gas gy, N	Jimerais and National Res	sources Department		Keamer 1-1-92		
Fee Lease - 5 copies Opera		ONSERVATIO	NADIVESION	API NO. (assigned by OCD	on New Wells)		
P.O. Box 1980, Hobbs, NM		10 Old Santa Fe Trail,"	Reom 206	VM MO: (see Since of oct	ou raw waii,		
DISTRICT II	Pir .	Santa Fe, New Mexic		5. Indicate Type of Lease			
P.O. Drawer DD, Artesia, N	IM 88210		MAY 18'89		ATE FEE X		
DISTRICT III	ND 4 00410		• • •	6. State Oil & Gas Lease !	No.		
1000 Rio Brazos Rd., Azteo			o c.D.				
	ON FOR PERMIT TO	DRILL, DEEPEN, OR	"Bliffe HOLOKE				
1a. Type of Work:			· · · · · · · · · · · · · · · · · · ·	7. Lease Name or Unit Ag	Leethent Matte		
DRILL	RE-ENTER	X DEEPEN L	PLUG BACK	Lewis Ne	eff		
b. Type of Well:	1	SINGLE	MULTIPLE [
MEIT TO MEIT	OTHER	ZONE	ZONE J	A 77: 11 N			
2. Name of Operator				8. Well No.			
N. Dale Nichols√				9. Pool name or Wildcat			
P. O. Box 1972, Midland, Texas 79702				Acme San Andres			
4. Well Location	X 1972, MIGIA	ilu, lexas 13	102	Acile Dall In			
	. 330 Fact Fr	om The South	Line and 990	Feet From The	East Line		
Unit Date		All 1140					
Section	32 Towns	nip 7S Raz	nge 27E 1	NMPM (Chaves County		
					12 Proping CT		
		10. Proposed Depth	. II. I	ommation an Andres Laughter	12. Rotary or C.T.		
		1980	. 5	laughter	Pulling Unit Date Work will start		
13. Elevations (Show whether		4. Kind & Status Plug. Bond	15. Drilling Contractor	1	·		
4017 GL		Blanket-Curren			n Approval		
17. EXISTING XPROPXOSEX CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEMENT	EST. TOP		
8-3/4"	7"	23#	254	25	154'		
6-1/4"	41/2"	9.5#	1979	75	1650'		
				<u> </u>	L		
		y of the abandon					
Oil Corporation	E. Faircloth "B	" #1, now known	as the Lewis Ne	ff #1 lease and	well abandoned		
		in January 1988. New lease obtained. We propose to:					
	1) Move in contractor's pulling unit. Remove all recoverable rods, tubing and bottom hole						
pump from the well. Inventory all recovered equipment and surface equipment and shut well in							
	11. Inventory	g unit. Remove	all recoverable				
with 4" x 2" swe	ll. Inventory didge and valve.	g unit. Remove all recovered eq	all recoverable uipment and sur	face equipment a	and shut well in		
with 4" x 2" swe 2) Notify Slayt	ll. Inventory dge and valve.	g unit. Remove all recovered eq	all recoverable uipment and sur	face equipment a	and shut well in		
with 4" x 2" swe 2) Notify Slayt removed upon pay	ll. Inventory dge and valve. on Oil Corp. by ment of recover	g unit. Remove all recovered eq certified mail y cost.	all recoverable uipment and sur	face equipment a	and shut well in		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t	ll. Inventory dge and valve. on Oil Corp. by ment of recover o pump & test w	g unit. Remove all recovered eq certified mail y cost.	all recoverable uipment and sur	face equipment a	and shut well in		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa	ll. Inventory dge and valve. on Oil Corp. by ment of recover	g unit. Remove all recovered eq certified mail y cost.	all recoverable uipment and sur	face equipment a pment is availab APPROVAL VALID F	and shut well in ole and must be OR <u>180</u> DAYS		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well.	dge and valve. on Oil Corp. by ment of recover o pump & test w te scale with s	g unit. Remove all recovered eq certified mail y cost. ell. cale solvent.	all recoverable uipment and sur that their equi	face equipment a pment is availab APPROVAL VALID F PERMIT EXPIRES	ond shut well in ole and must be OR 180 DAYS		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well.	dge and valve. on Oil Corp. by ment of recover o pump & test w te scale with s	g unit. Remove all recovered eq certified mail y cost.	all recoverable uipment and sur that their equi	face equipment a pment is availab APPROVAL VALID F PERMIT EXPIRES	ond shut well in ole and must be OR 180 DAYS		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well.	dge and valve. on Oil Corp. by ment of recover o pump & test w te scale with s	g unit. Remove all recovered eq certified mail y cost. ell. cale solvent.	all recoverable uipment and sur that their equi	face equipment a pment is availab APPROVAL VALID F PERMIT EXPIRES	ond shut well in ole and must be OR 180 DAYS		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well. 6) Test San And	dge and valve. on Oil Corp. by ment of recover o pump & test w te scale with s	g unit. Remove all recovered eq certified mail y cost. ell. cale solvent.	all recoverable uipment and sur that their equi	face equipment a pment is availab APPROVAL VALID F PERMIT EXPIRES UNLESS DRILLIN	ond shut well in the le and must be OR 180 DAYS 11-22-89 14 UNDERWAY		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well. 6) Test San And IN ABOVE SPACE DESC ZONE GIVE BLOWOUT PREVI	ell. Inventory didge and valve. on Oil Corp. by ment of recover to pump & test with some pay as warr cribe proposed progreme program, Fany.	g unit. Remove all recovered eq certified mail y cost. ell. cale solvent. anted and produce RAM: PROPOSALISTO DEPA	all recoverable uipment and sur that their equive that their equive the well.	face equipment a pment is availab APPROVAL VALID F PERMIT EXPIRES UNLESS DRILLIN	ond shut well in the le and must be OR 180 DAYS 11-22-89 14 UNDERWAY		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well. 6) Test San And IN ABOVE SPACE DESC ZONE GIVE BLOWOUT PREVI	ell. Inventory didge and valve. on Oil Corp. by ment of recover to pump & test with some pay as warr cribe proposed progreme program, Fany.	g unit. Remove all recovered eq certified mail y cost. ell. cale solvent.	all recoverable uipment and sur that their equive that their equive the well.	face equipment a pment is available APPROVAL VALID F PERMIT EXPIRES UNLESS DRILLINGS DRILLINGS DRILLINGS DRILLINGS PRESENT PRODUCTIVE ZONE A	ond shut well in the ole and must be one of the ole of		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well. 6) Test San And IN ABOVE SPACE DESC ZONE GIVE BLOWOUT PREVI	ell. Inventory didge and valve. on Oil Corp. by ment of recover to pump & test with some pay as warr cribe proposed progreme program, Fany.	g unit. Remove all recovered equestified mail y cost. ell. cale solvent. anted and product RAM: PROPOSALISTO DEEM otherwise of my knowledge and before the best of my knowledge and best of my knowledge	all recoverable uipment and sur that their equive that their equive the well.	face equipment a pment is availab APPROVAL VALID F PERMIT EXPIRES UNLESS DRILLIN	ond shut well in the ole and must be one of the ole of		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well. 6) Test San And IN ABOVE SPACE DES ZONE. GIVE BLOWOUT PREVI SHONATURE SHONATURE	edl. Inventory edge and valve. on Oil Corp. by ment of recover to pump & test we te scale with some pay as warr. CRIBE PROPOSED PROGRAM, FANY.	g unit. Remove all recovered equestified mail y cost. ell. cale solvent. anted and produce RAM: PPROPOSALISTO DEEP to the best of my knowledge and believe to the best	all recoverable uipment and sur that their equive that their equive the well.	face equipment approval is available approval valid F PERMIT EXPIRES UNLESS DRULLING TRESENT PRODUCTIVE ZONE A	one and must be OR <u>180</u> DAYS 11-22-89 IG UNDERWAY NO PROPOSED NEW PRODUCTIVE		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well. 6) Test San And IN ABOVE SPACE DESC ZONE GIVE BLOWOUT PREVI	edl. Inventory edge and valve. on Oil Corp. by ment of recover to pump & test we te scale with some pay as warr. CRIBE PROPOSED PROGRAM, FANY.	g unit. Remove all recovered equestified mail y cost. ell. cale solvent. anted and product RAM: PROPOSALISTO DEEM otherwise of my knowledge and before the best of my knowledge and best of my knowledge	all recoverable uipment and sur that their equive that their equive the well.	face equipment a pment is available APPROVAL VALID F PERMIT EXPIRES UNLESS DRILLINGS DRILLINGS DRILLINGS DRILLINGS PRESENT PRODUCTIVE ZONE A	one and must be OR <u>180</u> DAYS 11-22-89 IG UNDERWAY NO PROPOSED NEW PRODUCTIVE		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well. 6) Test San And IN ABOVE SPACE DES ZONE GIVE BLOWOUT PREVI SHONATURE SHONATURE	edl. Inventory edge and valve. on Oil Corp. by ment of recover to pump & test w tte scale with server cribe proposed progication above is true and complete the complete	g unit. Remove all recovered equally cost. ell. cale solvent. anted and produce RAM: PROPOSALISTO DEEM othebest of my knowledge med below the Nichols By	all recoverable uipment and sur that their equive that their equive the well.	face equipment approval is available approval valid F PERMIT EXPIRES UNLESS DRULLING TRESENT PRODUCTIVE ZONE A	one and must be OR 180 DAYS 1-22-89 IG UNDERWAY NO PROPOSED NEW PRODUCTIVE TE 5/17/89 682-5621		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well. 6) Test San And IN ABOVE SPACE DESCENCE GIVE BLOWOUT PREVIOUS SIGNATURE TYPE OR PRINT NAME	edl. Inventory edge and valve. on Oil Corp. by ment of recover to pump & test w tte scale with server cribe proposed progication above is true and complete the complete	g unit. Remove all recovered equally cost. ell. cale solvent. anted and produce RAM: PROPOSALISTO DEEM othebest of my knowledge med below the Nichols By	all recoverable uipment and sur that their equive that their equive the well.	pment is available APPROVAL VALID F PERMIT EXPIRES UNLESS DIGILLIN PRESENT PRODUCTIVE ZONE A Operator TELEPHONE NO. (915)	ond shut well in the le and must be OR 180 DAYS 11-22-89 IG UNDERWAY NO PROPOSED NEW PRODUCTIVE TE 5/17/89 682-5621 MAY 1 9 1989		
with 4" x 2" swe 2) Notify Slayt removed upon pay 3) Equip well t 4) Remove sulfa 5) Test well. 6) Test San And IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT PREVI SKONATURE TYPE OR PRINT NAME	edl. Inventory edge and valve. on Oil Corp. by ment of recover to pump & test w te scale with select scale with select CRIBE PROPOSED PROGREMENTER PROGRAM, FANY. Mition above is true and complete to M. Da	g unit. Remove all recovered equally cost. ell. cale solvent. anted and produce RAM: PROPOSALISTO DEEPL othe best of my knowledge and believe to the best of my knowl	all recoverable uipment and sur that their equive that their equive the well.	face equipment approval is available approval valid F PERMIT EXPIRES UNLESS DRULLING TRESENT PRODUCTIVE ZONE A	ond shut well in the le and must be OR 180 DAYS 11-22-89 IG UNDERWAY NO PROPOSED NEW PRODUCTIVE TE 5/17/89 682-5621 MAY 1 9 1989		

Revised 5/1/57

MEXICO OIL CONSERVATION COMMI ON Well Location and Acreage Dedication Plat

Certificate No.

Section A. Cherator M.G. Peters Prilling Co. Lease Everna Faircloth WRW
Cell No. 1 Unit Letter P Section 32 Township 78 Range Located 990 ___Feet From Rest Line,__ Feet From South Line County Chaves G. L. Elevation 4017 Dedicated Acreage Acres Name of Producing Formation San Andres Pool Acme Is the Operator the only owner* in the dedicated acreage outlined on the plat below? 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes___No___. If answer is "yes," Type of Consolidation_ If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description ection.B This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. G. Peters Prilling Co. (Operator) (Representative) M. C. Peters Box 902 Roswill. Address T 75 AZTE NMPM. This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date_Surveyed & Registered Professional 990 Engineer and/or Land Surveyor. 1000

(See instructions for completing this form on the reverse side)