

415F +  
JP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

N. Dale Nichols

JUL 19 '89

3. Address of Operator

P.O. Box 1972, Midland, TX 79702

C. C. D.  
ARTESIA, OFFICE

7. Lease Name or Unit Agreement Name

Lewis Neff

8. Well No.

1

9. Pool name or Wildcat

Acme (San Andres)

4. Well Location

Unit Letter P : 330 Feet From The South Line and 990 Feet From The East Line

Section 32 Township 7S Range R 27 E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4017 G.L.

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Purchased all Slayton Oil Corporation's surface and subsurface equipment.
- 2) Rigged up company pulling unit. Pulled rods, pumped and tubing, tagged bottom 1974' tubing measurements.
- 3) Cleaned tubing and shopped pump. Ran 62 joints tubing 12' subs and land seating nipple at 1952'. Bottom mud ancor 1963'. Ran 2"x10'x1½" pump on 76 5/8 rods and 16' of subs.
- 4) Tested well on pump. Tested 5 BOPD trace water and 6 MCFGPD.
- 5) Treated well with 110 gallons scale disintegrator.
- 6) Tested well @ 6.7 BOPD ,trace water and 6 MCFGPD.
- 7) Returned to producing status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE N. Dale Nichols

TITLE Operator

DATE 7-18-89

TYPE OR PRINT NAME N. Dale Nichols

TELEPHONE NO. (915)682-5621

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

TITLE

DATE

JUL 21 1989

CONDITIONS OF APPROVAL, IF ANY: