## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CALL CE IVED U.S.G.S. LAND OFFICE OIL **TRANSPORTER** GAS 1149 4 1967 OPERATOR PRORATION OFFICE Addre Dale A Nichols Reason(s) for filling (Check proper 65x) New Mexico 87020 Other (Please explain) Change in Transporter of: Recompletion Dry Gas From McWood Corp. EFFECTIVE MARCH 1, 1967 Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Location Shields Acme San Andres \_\_\_\_Line and \_\_\_ - Feet From The 330 Line of Section Township Range , NMPM, <del>---27</del> Chaves Address (Give address to which approved copy of this form is to be sent) THE PERMIAN CORPORATION Name of Authorized Transporter of Casinghead Gas P. O. BOX 3119, MIDLAND, TEXAS or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Twp. Rge. Is gas actually connected? When If well produces oil or liquids, 200 give location of tanks. 33 75 276 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v, Diff. Res'v Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

M. Sale Wickels

(Signature)

Aprosto

(Title)

2-27-67

OIL CONSERVATION COMMISSION

Choke Size

Lease No.

County

14 APPROVED OIL AND GAS INSPECTOR

TITLE

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.