NO. OF CODES RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

16tm C-104 Supersedes Old C-104 and C-110

	rile . / /		AND		Effective 1-1-6	5
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND I	ATURAL GA	.S	
	LAND OFFICE	Marie grown grown was a second				
	TRANSPORTER GAS	RECEIVED				
	PROFATION OFFICE					
1.	Operator					
	Nichols & Brady Production Company G. G. C.					
	3406 West Golf Course Read, Midland, Texas 79703 OFFICE					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!1 Change In Transporter of:					
	Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conder				
	Change in Ownership-	casing ineas des	land)
	If change of ownership give name N and address of previous ownerN	. Dale Nichols, 3406	W. Golf Cou	rse Rd.,	Midland, Tx	. 79703
H.	DESCRIPTION OF WELL AND I	Kell No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
	Alma Shields	1 Acme San And	ires	State, Federal o	r Fee Fee]
	Unit Letter M : 330 Feet From The South Line and 330 Feet From The West					
				Feet a rom The		
	Line of Section 33 Tow	mship 7 South Range 27	7 East _{, NMPM}	<u> </u>	Chaves	County
		one on our asin statical Ca				
IH.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	The Permian Corpor	P. O. Box 1183, Houston, Tx. 77001 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas					
	None If well produces oil or liquids, None Sec. Twp. Fige. Is gas actually the sec. Twp. 27 F. No. 11 No. 127 F. No. 127			ed? When		
	If well produces oil or liquids, give location of tanks.	M 33 7 5 27 E	No.			
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Cil Well Gas Wol.	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
	Designate Type of Completion	1		 	<u> </u>	
	Date Spudged	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Elevations (D1 RRB, R1, GR, etc.)					
	Periorations				Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECOR	D		
	HOLE SIZE	CASING A TUBING SIZE	DEPTH SE		SACKS CEM	ENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this denth or be for full 24 hours)					
	Oll, WFILL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		etc.)	1
						<u></u>
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	i de la
	Actual Fred, During Test	Cil-Bbis.	Water - Bbls.		Gas-MCF /	· · · · · · · · · · · · · · · · · · ·
	Actual Fred Same					<u> </u>
						18
	GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F'	Gravity of Condensate	16
	Actad, Flod. 1991- No. 1991					1
	Yeating Method (pirot, back pr.)	Tubing Prossure (Shut-Ab)	Casing Pressure (Shut	-in)	Choke Size	
			011	CONSERVAT	TION COMMISSIO	N
VI.	CERTIFICATE OF COMPLIANCE		JAN 4 1978			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is the and complete to the best of my knowledge and belief.		APPROVED JAN 12 1010			
			EY Willest Siesel			
			TITLE SUPERVISOR, DISTRICT, IL			
			This form is to be filed in compliance with MULE 1104.			
	n Sale nichal					
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tente taken on the well in accordance with AULE 111.			
	Partner		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	December 19, 1977	AE /	1	Constant 1 II	ttt and V7 for cha	ngen of owner.
	(Da)	(le)	denue to sman liew !!	er, or transporter	P OL Office Born custi	C OI COMME
		Separate Forms C-104 must be filed for each pool in multiply				

Fill out only Sections 1. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-194 must be filed for each pool in multiply condition wells.