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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
BROD LTION OFFICE		1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65

	U.S.G.S.	AUTHODIZATION TO TO	AND ANSPORT OIL AND NATURAL	CAS RECEIVED	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATORAL	GAS	
	TRANSPORTER GAS			12 1982	
	OPERATOR			O. C. D.	
1.	Operator Operator			ARTESIA, OFFICE	
	N. Dale Nichols V				
		L Toxas 70702		_	
	Box 1972, Midland Reason(s) for filing (Check proper box		Other (Please explain)		
	New We!!	Change In Transporter of:	_		
	Recompletion Change in Ownership X	Casinghead Gas Conder	71 .		
	If change of ownership give name				
	and address of previous owner	Nichols & Brady Produ	uction Co., P.O. Box 197	2, Midland, Texas 79702	
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Leas	e Lease No.	
	Alma Shields	1 Acme San An	State Feder	2000	
	Location				
	Unit Letter M : 33	O Feet From The South Lin	e and 330 Feet From	The West	
	Line of Section 33 Tov	vnship 7 South Range 27	East . NMPM, Cha	Ves County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	SCURLOCK PERMIAN CO	·	
	Name of Authorized Transporter of Oil	Permian (Eff. 9 / 1 /87)	Address (Give address to which appro		
	The Permian Corp.  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	none	Unit Sec. Twp. P.ge.	Is gas actually connected? W	en	
	If well produces oil or liquids, give location of tanks.	M 33 75 27E	no		
IV.	If this production is commingled with COMPLETION DATA				
	Designate Type of Completion	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				\	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal tofor exceed top allow	
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	pth or be for full 24 hours)   Producing Method (Flow, pump, gas l		
				Chcke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Cherry Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
			<u></u>		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Cerdin of test	Estat Conductor, minor		
	Teating Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
V1.	CERTIFICATE OF COMPLIANCE	CE		ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OCT 1 4 1982		
			Original Signed By  BYLeslie A Clements		
ABOVE 18 tipe and complete to the seas of my knowledge and dollar		Supervisor District II			
	_ /	1.0	This form is to be filed in	compliance with RULE 1104.	
n. Sale nichil		lil	If this is a request for allo	wable for a newly drilled or deepened anied by a tabulation of the deviation	
Owner (Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		

All sections of this form must be filled out completely for sllow-sble on now and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Impurete Forms C-104 must be filed for each pool in multiply to add tell vells.

(Title)

10-1-82

RECEIVED

OCT 8 1982

HOEES OFFICE