



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
WELL RECORD

AUG 8 1960

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

LUSE AND ICE

(Company or Operator)

FRAZER STATE

(Lease)

Well No. 1 in NW 1/4 of NW 1/4 of Sec. 4, T. 8-SOUTH, R. 27-EAST, NMPM.

ACHE

CHAVES

County.

Well is 330 feet from NORTH line and 330 feet from EAST line

of Section 4. If State Land the Oil and Gas Lease No. is STATE LEASE E-3760

Drilling Commenced NOVEMBER 10, 1969 Drilling was Completed NOVEMBER 15, 1959

Name of Drilling Contractor TEXAS DRILLING COMPANY

Address P. O. Box 185, MONAHANS, TEXAS

Elevation above sea level at Top of Tubing Head 3998'

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 1917 to 1986

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	NEW	258'	GUIDE	0	0	SURFACE
5 1/2"	14#	NEW	1986'	FLOAT	1626	1917-1971'	PRODUCTION

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8"	258		PLUG	39	CIR.
7 7/8"	5 1/2"	1986	325	PLUG	39	CIR.
CEMENT ON SURFACE CASING CIRCULATED TO SURFACE.						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

FRACTURED WITH 10,000 GALLONS OIL, 12,000 GALLONS WATER
1# SAND PER GAL. 3# SAND PER GAL.

REMARKS: NO OIL WAS EVER SOLD FROM THIS WELL OR LEASE, AS WE WERE UNABLE TO PRODUCE THIS WELL BECAUSE OF THE GREAT DIFFICULTY AND IMPOSSIBLE GYP PROBLEM AFTER TREATMENT WAS NOT COMMERCIAL.

Result of Production Stimulation

PUMPED 4 BO AND 22 BA PER DAY

Depth Cleaned Out. 1978

DORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1997 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & L 7-24, 19 60

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut-in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	300	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	710	T. McKee	T. Menefee
T. Queen	878	T. Ellenburger	T. Point Lookout
T. Grayburg	1304	T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	SURFACE SAND & CALICHE	<div>OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received 6 DISTRIBUTION OPERATOR SANTA FE PRORATION OFFICE STATE LAND OFFICE U. S. G. S. TRANSPORTER FILE BUREAU OF MINES</div>			
60	360		BROWN SAND				
260	300		DOLOMITE & ANHYDRITE				
300	371		RED & GRAY. SAND & SHALE				
371	710		SALT & ANHYDRITE				
710	730		RED SANDY SHALE				
730	878		SALT & ANHYDRITE				
878	960		RED & GRAY SAND WITH ANHYDRITE STRATIFIED				
960	978		SALT				
978	1304		RED SAND (SHALEY)				
1304	1997		ANHYDRITE & DOLOMITE				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Lone & Son
Name E. C. C. C.
Address Box 500, DONALDSON, TEXAS
Position or Title Co-Owner