

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
3 -0005-00227

Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
LG0978 - 0001

Lease Name or Unit Agreement Name
Ard-State

Well No.
4

Pool name or Wildcat
Acme San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
N. Dale Nichols

Address of Operator
P. O. Box 1972 Midland, Texas 79702

Well Location
Unit Letter D 330 Feet From The North Line and 330 Feet From The West Line
Section 4 Township 8 South Range 27 East NMPM Chaves County

Elevation (Show whether DF, RKB, RT, GR, etc.)
2998 GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Built roads and location and removed old marker.
Moved in and rigged up cable tool rig.
Spudded reentry 4-28-02
Drilled cement 0 to 48' with 7 7/8" bit. Cleaned out with bit and bailer to 282' and hit solid bridge.
Drilled redbed bridge to 420' and broke through.
Cleaned out to 1320 and hole caved.
Spotted drilling mud on bottom with bailer but could not go further.
Rigged up reverse unit and mixed 75 barrels mud to 49 viscosity and 10 pound per gallon. Ran 4 3/4 rotary bit on one 3 1/8" drill collar and 2 3/8" tubing and circulated to 1625' and hit 5 1/2" casing stub. Conditioned mud to 40 viscosity and 10 pounds per gallon. Pulled tubing and bit.
Ran 7 7/8" cable tool bit and cleaned out to 1275'. Broke pin off drill stem and lost stem and bit in hole.
Rigged up short drill stem, long fishing jars and fishing socket.
Continuing fishing operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE N. Dale Nichols TITLE Operator DATE 09-12-2002

TYPE OR PRINT NAME N. Dale Nichols TELEPHONE NO. 915) 697-1576

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY