NEW MEXICO OIL CONSERVATION COMMISSION GAS - OIL RATIO TESTS

File in will file below with

C-116 Revised 1-1-65

N. Dale Nichols					Pool Acme San Anders								Chave s					
1796 Breckon,	Hobbs,	N. Me	x. 8	38240)				E O F T = (X)	Sch	neduled		Com	oletion [Spe	cial 🚺	
LEASE NAME	_	WELL		LOC	ATION		DATEOF	US	CHOKE	CHOKE TBG.	DAILY	LENGTH	PROD. DURING			TEST GAS - OIL		
		NO.	U	s	т	R	TEST	STAT	4 1	PRESS.	ALLOW- ABLE	TEST	WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	RATIO CU.FT/BBL	
McIntyre-State		1	E	14	88	27E	10-16-67	/P	-	-	•	24	14	25	3-45	TSTM	TSTM	
Note:	with tu Replace pump &	bing d 900 rods tran	tud 5/ k pl spor sav	k. 8 rc aced ter	Work ds. on Perm	ed to Ran prodi ian dur:	wable as bing out tbg. cle pction. Copporati ing clean BOPD	R	Repl	aced t well s oil ding	600' trans	ubin ircu port	g ru: lati: er w: en sl	ned g fr s Mo ut i	with est w Wood n 100	ater. Corpora	Ran tion.	
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No well will be as During gas-oil rat located by more than 25 increased allowables wher Gas volumes must will be 0.60. Report casing pres Mail original and Rule 301 and appropriate;	io test, each w percent. Operat n authorized by be reported in ssure in lieu of one copy of th	vell shall or is enco the Commi MCF meas tubing pres	be produraged ssion.	iuced at to take t a press	a rate advanta sure base	not exce ge of thi e of 15.0	eding the top uniting 25 percent tole 25 psia and a terugh casing.	tal rane	lowable for ce in order rature of 60	that well)° F. Spec	can be assi	gned base	is true	and co	omplete	to the best	e information of my know-	

(Signature)

Operator