NO. OF COPIES REC	4			
DISTRIBUTION		1.1		
SANTA FE				
FILE		/_		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 10

	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	I GAS	
	LAND OFFICE			_ 0	
	TRANSPORTER GAS			REGEIVED	
1.	OPERATOR PROPATION OFFICE			KEBLIVED	
••	Operator B. DALE NICHO	No V		FEB 2 1088	
	Address 1726	/48		Server Storage Storage	
	3 cy 1706 Breeken		ee 88240	ARTEMA. DEFE	
	Réason(s) for filing (Check proper be	Ox) Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry G	as D III	7	
	Change in Ownership		ensate John W	re word Corp.	
	If change of ownership give name and address of previous owner	. i			
Ħ.	DESCRIPTION OF WELL AND				
	McIntyre-State	Well No. Pool Name, Including F		deral or Fee ma	
	Location	ACT SER AR	State, Fed	NE 2391	
	Unit Letter;;;	Feet From The Li	ne and 1650 Feet Fr	om The North	
	Line of Section T	ownship 8 Seestin Range	7 Bast , NMPM, G	County	
III.	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
	Permian Corporati		P.O. Box 3119 M14	proved copy of this form is to be sent)	
	Name of Authorized Transporter of C			proved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	E 4 88 27E	No		
	If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	Kone	
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	11-30-58 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1975 Tubing Depth	
	3976 GL.	San Andres	1938	1961	
				Depth Casing Shoe	
	Open Hole 1938 to 1975 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	8 3/4	71	355!	25	
		+-\} *	1938	50	
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)	
	30-1-59	1-28-68	Demon		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Test	Oil-Bbls.	Water Bois.	Gas-MCF	
ļ		8.2	16.8	7979	
	GAS WELL				
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1 /1	OFFICIANT OF COURT IAN	VOE	OH CONCED	/A TION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN	NCE.	FFPT	VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19		
	above is true and complete to th	ne best of my knowledge and belief.	BY 7. X	Caron P	
	,		TITLE	المشاهد والمستور	
	ntindo	· -	*	n compliance with RULE 1104.	
••	(Sign	nature)	well, this form must be accom	lowable for a newly drilled or deepened panied by a tabulation of the deviation	
-	Operator		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	•	itle) LG	able on new and recompleted	wells. II, III, and VI for changes of owner,	
-	Jamary 31, 19	Pate)	well name or number, or transp	orter, or other such change of condition.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.