NO. OF COPIES RECE		3]			Form C	C-103
DISTRIBUTION							edes Old and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION						ive 1-1-65	
FILE	/	<u> </u>	4			 	
U.S.G.S.		_	4			5a. Indica	te Type of Lease
OPERATOR		,	RECEIVED			State	
OF ENATOR							il & Gas Lease No.
-		LINDO	NOTICES A	10.0500070.0		CG	2391-2
(DO NOT USE	THIS FORM	FOR PRO	POSALS TO DRILL O	ND REPURISON R TO DEEPEN OR PLUG I (FORM C-101) FOR SUC	WELLSMAR 1 5 E 1978		
l			700 / 00 / 20 MATE	(FORM C-101) FOR SU	H PROPOSALS.)	7. Unit Ag	reement Name
WELL E	GAS WELL		OTHER-		O. C. C.	// Out //g	reement Name
2. Name of Operator					ARTESIA, OFFICE	8. Farm or	Lease Name
		Proc	Austion Comp	Many /		Me Int	yre-State
3. Address of Operato						9. Well No	
P. O. Bex	1972,	HL41	land, Texas	79702			1
. Location of Well						1	and Pool, or Wildcat
UNIT LETTER			650 FEET FF	ROM THE TOTTA	LINE AND 330 FE	ET FROM	San Andres
THE WOOL	LINE	, SECT10	on	_ TOWNSHIP	RANGE 278	_ NMPM.	
amanana	m	,,,,		(61 1 1	DE DE CO		
			13. 516	evation (Show whether	DF, RT, GR, etc.)	12. County	
6.	7777777	77777	777777	3976 GL		Chaves	
	Ch	ieck /	Appropriate Bo	ox To Indicate N	ature of Notice, Report	or Other Data	
l	NOTICE	OF IN	TENTION TO:		SUBSEC	QUENT REPORT	OF:
PERFORM REMEDIAL W	0BY 🝱				<u></u>		_
TEMPORARILY ABANDON			PL	LUG AND ABANDON	REMEDIAL WORK	쪽	ALTERING CASING
PULL OR ALTER CASING	7		5.	HANGE PLANS	COMMENCE DRILLING OPNS.	=	PLUG AND ABANDONMENT
	· 🗀			ANGE PLANS	CASING TEST AND CEMENT JOB		Г
OTHER					OTHER		
					tils, and give pertinent dates, in		
1. Rigged upull. 2. Beeked e 10' pump 3. Ren HeCu 4. Ren 3-3/ an recev 5. Ren 5 jt pump. S stuck in 6. Pulled x 7. Reren re 8. Squeeced of fresh 9. Shut wel	off red off red off red off red off ID rered s is. 2-1 started off ID de reds and off and off and off reds off and	ing : ' por chor wash one. /16 : wall yo. d tub catio	using fishing red in he missi sutter pipe on 2-: Intergal joint pumping us bing, stripping and pumping with 35 g displaced to 18 hours.	d pump stuck, ag socked mad ole. r and cut tub 3/8 tubing. int thg. on b sing batch tr ping tubing o ped wall down galions of He with 120 bbis	could not pull. For several trips and ing at 1916' leaving Rigged up small retreated to \$7 Jts. of contrast scale inhibitor stuck rods. Ilibuten LP 55 scale, of produced water ble of 10 BOPD for	recovered a g 1-1/2 jts. ary rig and 2-3/8 tbg. iter down ca	the in hole. washed over fix Ran rods and sing. Pump
8. I hereby certify tha	at the inform	mation a	above is true and c	complete to the best o	My knowledge and belief. Ther AND GAS INSPECTOR		March 14, 1978
			/ `				
m	1.	1.11.	/		445		1445 4 ~
PPROVED BY	KIW.	nuer	am 2	TITLE	AND GAS INSPECTOR	DATE	MAR 1 7 1978

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION	ا ا		Form C-103 Supersedes Old
SANTA FE	17	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	1/2	MEMOS SIE SSINGERVATION COMMISSION	Effective 1-1-65
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR		RECEIVE	1
			OG 2391-2
	SUNDRY NOTIC	ES AND REPORTS ON WELLSMAD	mmininin.
(DO NOT USE THIS FO USE	ORM FOR PROPOSALS TO **APPLICATION FOR PER	ES AND REPORTS ON WELLS MAD 15 10 PRILL OR TO DEEPEN OR PLUG BACK TO A DATA RESERVOIR MIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS			7. Unit Agreement Name
WELL WEL		D . E. G.	
2. Name of Operator	du Dandunadon	ARTESIA, OFFICE	8. Farm or Lease Name
	dy Production	Company	Mc Intyre-State
3. Address of Operator	_		9. Well No.
P. O. Box 197	2, Midland, To	Exas 79702	1
			10. Field and Pool, or Wildcat
UNIT LETTER	<u> 1650</u>	FEET FROM THE ROTTH LINE AND 330 FE	ACMS San Andres
THE West	INE, SECTION	TOWNSHIP 85 RANGE 27E	_ NMPM. ()
mmmm			
	Allllllll	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
$\frac{1}{16}$	7111111111	3976 GL	Chaves
	Check Appropria	ate Box To Indicate Nature of Notice, Report	or Other Data
NOTIC	CE OF INTENTIO	N TA.	QUENT REPORT OF:
-	*		
PERFORM REMEDIAL WORK	<u>5</u>	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPCHARILY ABANDON	4	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	_	CHANGE PLANS CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17. Describe Proposed or Co.	mpleted Operations (C	learly state all pertinent details, and give pertinent dates, in	1.1.
,			sectioning commuted date of starting any propos
ecember 16, 1977 (through Februs	ry 7, 1978	
2. Backed off r 10' pump and 3. Ran McCullou 4. Ran 3-3/16 I an recovered 5. Ran 5 jts. 2 pump. Start stuck in 11 6. Pulled rods 7. Reran rods a 8. Squeezed pay of fresh wat 9. Shut well i 10. Placed on pr 1978 until f	ods & using for the pony red gh chemical company red gh chemical company red gh chemical company red well pumping days. and tubing and rection with er and displace and displace red displace red gh constitution.	utter and cut tubing at 1916' leaving 2-3/8 tubing. Rigged up small rot light joint the continuous small rot light the continuous states and small rot states are small rot light tripping tubing over stuck rods. pumped well down. 35 gallons of Hallibuton LP 55 scalued with 120 bbls. of produced waters. Request an allowable of 10 BOPD for on decreases and 5 BOPD thereafter.	i recovered all rdds, leaving 1-1/2 jts. tbg. in hole. Early rig and washed over fire 2-3/8 tbg. Ran rods and ofter down casing. Pump
18. I hereby certify that the in	aformation above is tru	e and complete to the best of my knowledge and belief.	
6 11	20 /1		
IGNED Dale	pecholo	TITLE OIL AND GAS INSPECTOR	DATE March 14, 1978
	· .		
mil	1.11/		_
APPROVED BY	William	TITLE OIL AND GAS INSPECTOR	DATE MAR 1 7 1978

CONDITIONS OF APPROVAL, IF ANY: