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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>08 2391-2</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>McIntyre-State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Acme San Andres</b>
12. County <b>Chaves</b>

**SUNDY NOTICES AND REPORTS ON WELLS** **MAR 15 1978**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR OR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Nichols &amp; Brady Production Company</b>	3. Address of Operator <b>P. O. Box 1972, Midland, Texas 79702</b>	4. Location of Well UNIT LETTER <b>E</b> , <b>1630</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>8S</b> RANGE <b>27E</b> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) <b>3976 GL</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**December 16, 1977 through February 7, 1978**

1. Rigged up pulling unit. Found pump stuck, could not pull. Found tubing stuck, could not pull.
2. Backed off rods & using fishing socked made several trips and recovered all rods, leaving 10' pump and 6' pony rod in hole.
3. Ran McCullough chemical cutter and cut tubing at 1916' leaving 1-1/2 jts. tbg. in hole.
4. Ran 3-3/16 ID wash pipe on 2-3/8 tubing. Rigged up small rotary rig and washed over fish and recovered same.
5. Ran 5 jts. 2-1/16 Intergal joint tbg. on bottom & 37 jts. of 2-3/8 tbg. Ran rods and pump. Started well pumping using batch treatment scale inhibitor down casing. Pump stuck in 11 days.
6. Pulled rods and tubing, stripping tubing over stuck rods.
7. Ran rods and tubing and pumped well down.
8. Squeezed pay section with 35 gallons of Halliburton LP 55 scale inhibitor mixed in 25 bbls. of fresh water and displaced with 120 bbls. of produced water
9. Shut well in for 48 hours.
10. Placed on production. Request an allowable of 10 BOPD for the months of March & April 1978 until fresh production decreases and 5 BOPD thereafter.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *N. Dale Nichols* TITLE Partner DATE March 14, 1978

APPROVED BY *Mike Williams* TITLE OIL AND GAS INSPECTOR DATE MAR 17 1978

CONDITIONS OF APPROVAL, IF ANY:

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OG 2391-2

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4. Location of Well UNIT LETTER E, 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 4, TOWNSHIP 8S, RANGE 27E, NMPM.	10. Field and Pool, or Wildcat Acme San Andres
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