	HO. DF (OPI14 R1C)					
	DISTRIBUTION					
	SANTA FE			]		
	FILE		ĺ	1		
	u.s.g.s.		1			
	LAND OFFICE					
	TRANSPORTER	OIL	11			
		GAS				
	OPERATOR					
	PROPATION OFFICE					
Ì	Operator					
	Address N. Dale Nichols V					
ŀ	Box 1972, Midland, Te Reoson(s) for filing (Check proper box)					
	New Well		noper	001)		
l						
	Recompletion					

## NEW MEXICO OIL CONSERVATION COMMISSION

	FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Supersedes Old C-104 and C			
	I RANSPORTER OIL	AUTHORIZATION TO TH	CANSPORT OIL AND NATURAL (	OCT 12 <b>1982</b>			
	OPERATOR GAS	_					
1	PROFATION OFFICE Operator			O. C. D.  ARTESIA, OFFICE			
	Address N. Dale Nichols	✓		Since.			
	Box 1972, Midland, Reason(s) for filing (Check proper ba	Texas 79702					
	New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership X	Cil Dry (	Gas Gasensate				
	If change of ownership give name and address of previous owner			idland Tevas 79702			
11	DESCRIPTION OF WELL AND LEASE						
	Legse Name McIntyre-State	Well No. Pool Name, Including  1 Acme San Andr		Legse No.			
	Location Unit Letter E : 33		1650	A1			
		ownship 8 South Range 27	Foot				
***							
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)						
•	The Permian Corp. Name of Authorized Transporter of Co	Permian (Eff. 9 / 1 /87)	P.O. Box 1183. Houston Address (Give address to which approv	n Texas 77001 ed copy of this form is to be sent)			
	None  If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n.			
	give location of tanks.	E 4 8 S 27E	No				
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,					
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Piug Back   Same Restv. Diff. Rest			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	Perforations	1		.Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)  OIL WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)			
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size			
	Actual Pred, During Tost	Cil-Bbis.	Water-Bbls.	Gas-MCF			
	Actual Frod. Test-MCF/D	Length of Test	Bhls, Cendensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chore Size			
VI.	CERTIFICATE OF COMPLIANCE	DE .	OIL CONSERVAT	TON COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED OF 1419	82 18			
		ith and that the information given	APPROVED (!!;) 1 4 19 Original Signed BY Leslie A. Cieme	By			
		, ,	Supervisor District II				
	N. Sale Nichib Owner (Signature)		This form is to be filed in compliance with RULE 1104.				
	Owner (Signature)		If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation				
	<u>0 21 92</u> (Tal	(e)	teats taken on the well in accordance with RULE 111.  All anctions of this form must be filled out completely for allow				
-	10-1-82	()	will name or monitor, or transporter or other such changes of owner well name or monitor, or transporter or other such change of condition				
			Separate Forms C-104 must be filed for each pool in multiple constraint with				

RECOVER

OCT 8 1982

HORRS OFFICE