

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
NOV 9 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5253	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Adobe Oil Company ✓		8. Farm or Lease Name Montgomery State
3. Address of Operator 601 Wilkinson-Foster Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE north South LINE AND 1980 FEET FROM west 2 8-S 27-E THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3936' Gr.		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Adobe Oil Company plugged and abandoned the above well. The well was plugged as follows:

1. Squeezed perforations from 6104'-6112' w/50 sxs to 3500#.
2. Pulled tubing and packer.
3. Shot off 5-1/2" casing at 4585'.
4. Spotted 25 sx plug from 4585-4485'.
5. Spotted 35 sx plug from 4100-4000'.
6. Spotted 35 sx plug from 2684-2584'.
7. Spotted 35 sx plug from 1500-1400' (9-5/8" csg set at 1455').
8. Spotted 10 sx plug at surface.
9. Set marker at surface.
10. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. H. Boye* TITLE **Vice President** DATE **11/8/71**

APPROVED BY *E. J. Mcennis* TITLE **OIL AND GAS INSPECTOR** DATE **MAR 3 1972**

CONDITIONS OF APPROVAL, IF ANY: