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Form C-105  
Revised 1-1-65

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
NOV 29 1971

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| L-5-5253                                  |                              |

|  |                 |   |                         |
|--|-----------------|---|-------------------------|
| 1a. TYPE OF WELL   |                 | ARTESIA, OFFICE   |                         |
| b. TYPE OF COMPLETION  |                 | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                |                         |
| NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> |                 | Re-Entry  |                         |
| 2. Name of Operator  |                 | Adobe Oil Company   |                         |
| 3. Address of Operator   |                 | 601 Wilkinson-Foster Bldg., Midland, Texas 79701  |                         |
| 4. Location of Well  |                 | UNIT LETTER <b>N</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>West</b> LINE OF SEC. <b>2</b> TWP. <b>8-S</b> RGE. <b>27-E</b> NMPM |                         |
| 15. Date Spudded   |                 | 8-5-71  |                         |
| 16. Date T.D. Reached  |                 | 8-14-71   |                         |
| 17. Date Compl. (Ready to Prod.)   |                 | P&A   |                         |
| 18. Elevations (DF, RKB, RT, GR, etc.)   |                 | 3936 CR   |                         |
| 19. Elev. Casinghead   |                 | 3936 CR   |                         |
| 20. Total Depth  |                 | 6675  |                         |
| 21. Plug Back T.D.   |                 | 6634  |                         |
| 22. If Multiple Compl., How Many   |                 | 23. Intervals Drilled By  |                         |
|  |                 | Rotary Tools  |                         |
|  |                 | 0-6675  |                         |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name  |                 | 25. Was Directional Survey Made   |                         |
| 6104 - 6112  |                 | No  |                         |
| 26. Type Electric and Other Logs Run   |                 | 27. Was Well Cored  |                         |
| Gamma Ray-Neutron  |                 | No  |                         |
| 28. CASING RECORD (Report all strings set in well)   |                 |   |                         |
| CASING SIZE  | WEIGHT LB./FT.  | DEPTH SET   | HOLE SIZE               |
| 9-5/8  | 36              | 1455  | 12-1/4                  |
| 5-1/2  | 14 - 15.5       | 6675  | 8-3/4                   |
| CEMENTING RECORD   |                 | AMOUNT PULLED   |                         |
| 600  |                 | None  |                         |
| 325  |                 | 4585  |                         |
| 29. LINER RECORD   |                 |   |                         |
| SIZE   | TOP             | BOTTOM  | SACKS CEMENT            |
| None   |                 |   |                         |
| 30. TUBING RECORD  |                 |   |                         |
| SIZE   | DEPTH SET       | PACKER SET  |                         |
|  |                 |   |                         |
| 31. Perforation Record (Interval, size and number)   |                 |   |                         |
| Squeezed perf 6588-6592 w/100 sms  |                 |   |                         |
| Squeezed per 6104-6112 w/50 sms  |                 |   |                         |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   |                 |   |                         |
| DEPTH INTERVAL   |                 | AMOUNT AND KIND MATERIAL USED   |                         |
| 6588-92  |                 | 250 gals mud acid   |                         |
| 6104-12  |                 | 2000 gals acid  |                         |
| 33. PRODUCTION   |                 |   |                         |
| Date First Production  |                 | Production Method (Flowing, gas lift, pumping - Size and type pump)   |                         |
|  |                 | Well Status (Prod. or Shut-in)  |                         |
| Date of Test   | Hours Tested    | Choke Size  | Prod'n. For Test Period |
|  |                 |   |                         |
| Flow Tubing Press.   | Casing Pressure | Calculated 24-Hour Rate   | Oil - Bbl.              |
|  |                 |   |                         |
| Gas - MCF  |                 | Water - Bbl.  |                         |
|  |                 |   |                         |
| Oil Gravity - API (Corr.)  |                 |   |                         |
|  |                 |   |                         |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.)   |                 | Test Witnessed By   |                         |
| P&A  |                 |   |                         |
| 35. List of Attachments  |                 |   |                         |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  |                 |   |                         |
| SIGNED <i>M. H. [Signature]</i>  |                 | TITLE <b>Vice-President</b>   |                         |
|  |                 | DATE <b>November 24, 1971</b>   |                         |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

|                                |                        |                             |                        |
|--------------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____                  | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____                  | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____                  | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates <b>376</b>            | T. Miss <b>6412</b>    | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____              | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____                 | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____              | T. Montoya <b>6585</b> | T. Mancos _____             | T. McCracken _____     |
| T. San Andres <b>1460</b>      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta <b>2635</b>        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____               | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____              | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb <b>4090</b>            | T. Granite <b>6857</b> | T. Todilto _____            | T. _____               |
| T. Drinkard _____              | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo <b>4797</b>             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp <b>5520</b>        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____                 | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) <b>6100</b> | T. _____               | T. Penn. "A" _____          | T. _____               |

FORMATION RECORD (Attach additional sheets if necessary)

| From   | To | Thickness<br>in Feet | Formation | From | To | Thickness<br>in Feet | Formation |
|--|----|----------------------|-----------|------|----|----------------------|-----------|
| NO NEW HOLD CUT SO PLEASE SEE ORIGINAL FORMATION LOG ON PREVIOUS FILED FORM. |    |                      |           |      |    |                      |           |