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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 4 1971

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5253
7. Unit Agreement Name
8. Farm or Lease Name Montgomery State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Adobe Oil Company 3. Address of Operator 601 Wilkinson-Foster Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 8-S RANGE 27-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3936' Gr.
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> commence re-entry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit and reverse rig 8/5/71. Cleaned hole out to 6685'. Ran 206 jts of 5-1/2" 15.5# and 14# csg to 6675'. Cemented w/325 sxs Incor 50/50 pozmix w/2% gel w/8# salt/sx w/8# Gilsonite/sx. POB 8/14/71 @ 8:30 pm. After WOC 48 hrs tested csg to 3,000# and held o.k.

Ran Gamma-Ray-Neutron logs. Perf 2 shots/ft from 6588-92'. Treated w/250 gals mud acid. PI .5 bpm @ 1900#. Well flowed 144 bbls water/day on 16/64" ck, FTP 760# w/no oil and 250 Mcf gas. Squeezed perfs w/100 sxs class "H" cement to 4,000# squeeze pressure. Perf 2 shots/ft from 6104-6112'. Acidized w/2,000 gals 20% acid, PI 2-1/2 bpm @ 4,000#. Well started flowing. Flow tested well intermittently from 8/24/71 to 10/7/71. Well flowed on 24/64" ck w/ FTP ranging from 70# to 350#. Well made from 50 BFPD to 300 BFPD, cut from trace oil to 5% oil. Gas volume ranged from 142 Mcfpd to 350 Mcfpd. Well produced 160 bbls of oil in this testing period. Well shutin on 10/7/71 and Adobe Oil Company tried to sell it to someone that would put a pumping unit on well and test it. When this was unsuccessful, we decided to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Gussert* TITLE **Vice President** DATE **11/3/71**
APPROVED BY *W. A. Gussert* TITLE **OIL AND GAS INSPECTOR** DATE **NOV 4 1971**
CONDITIONS OF APPROVAL, IF ANY: