

# RECORD OF DRILL-STEM AND SPECIAL 1. 58

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 6,800 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing \_\_\_\_\_, 19\_\_\_\_

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_% was  
was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I.  
Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy \_\_\_\_\_  
T. Salt \_\_\_\_\_  
B. Salt \_\_\_\_\_  
T. Yates 378'  
T. 7 Rivers \_\_\_\_\_  
T. Queen 992'  
T. Grayburg \_\_\_\_\_  
T. San Andres 1,450'  
T. Glorieta 2,604'  
T. Drinkard \_\_\_\_\_  
T. Tubbs 4,001'  
T. Abo 4,797'  
T. Penn 6,100  
T. Miss 6,432

### Northwestern New Mexico

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya 6,570  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger 6,853'  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	134	134	Caliche				
134	550	416	Red beds and gypsum				
550	711	161	Red beds and salt				
711	1193	482	Salt and anhydrite				
1193	1450	257	Sand and anhydrite				
1450	1922	472	Lime and anhydrite				
1922	4745	2823	Lime				
4745	4901	156	Shale				
4901	5012	111	Sand and shale				
5012	5556	544	Shale				
5556	5700	144	Lime and shale				
5700	6079	379	Lime				
6079	6446	367	Lime and chert				
6446	6853	407	Lime				
6853	6880	27	Lime and Granite				

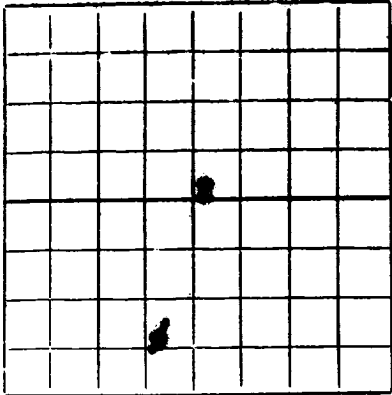
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12/6/58  
(Date)

Company or Operator Sinclair Oil & Gas Company  
Name C. C. Salter

Address 520 E. Broadway, Hobbs, N. M.  
Position or Title District Sup't.



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

SIMULAKE OIL AND GAS COMPANY  
(Company or Operator)

STATE GRANTS 129  
(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 2, T. 2N, R. 27E, NMPM.  
Wilcox Pool, Garfield County.

Well is 640 feet from South line and 240 feet from West line of Section 2. If State Land the Oil and Gas Lease No. is 2-346

Drilling Commenced 10/15/58, 1958 Drilling was Completed 11/17/58, 1958

Name of Drilling Contractor A. V. Thompson, Inc.

Address Houston, Texas

Elevation above sea level at Top of Tubing Head 3,236' The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36.6	N	1,100'				Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1,100	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

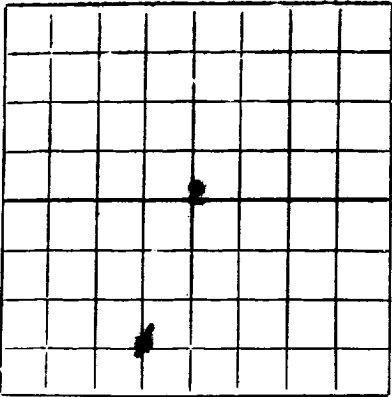
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation None - DRY HOLE - PLUGGED AND ABANDONED

Orig & Insp: SSS  
C&I: MFB, FMR, Superior Oil, FKLs

Depth Cleaned Out



AREA 640 ACRES  
LOCATE WELL CORRECTLY

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUL 14 1960

RECEIVED

WELL RECORD

O. C. C.  
ARTESIA, OFFICE

DEC 11 1958

RECEIVED  
DEC 10 1958

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

U. S. GEOLOGICAL SURVEY  
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

SINGLAIR OIL AND GAS COMPANY

(Company or Operator)

STATE CHAVES 129

(Lease)

Well No. 1, in SE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 2, T. 8S, R. 27E, NMPM.

Wildcat

Pool,

Eddy

County.

Well is 660' feet from South line and 1980' feet from West line

of Section 2. If State Land the Oil and Gas Lease No. is E-386

Drilling Commenced 10/15/, 19 58. Drilling was Completed 11/27/58, 19

Name of Drilling Contractor A. W. Thompson, Inc.

Address Houston, Texas

Elevation above sea level at Top of Tubing Head 3,936'. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>36</u>	<u>N</u>	<u>1,450'</u>				<u>Surface</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>1,450</u>	<u>600</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation None - DRY HOLE - PLUGGED AND ABANDONED

Orig. & Recd. OGC

cc: FBR, RFD, File

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL VTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6,880 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 134	T. Devonian.	T. Ojo Alamo.
T. Salt. 134	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 378	T. Montoya 6,578	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 991	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 1,450	T. Granite 6,853	T. Dakota.
T. Glorieta. 2,684	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 4,081	T.	T.
T. Abo. 4,797	T.	T.
T. Penn. 6,100	T.	T.
T. Miss. 6,412	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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(Date)

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Name. G. C. Salter

Address. Hobbs, New Mexico  
Position or Title. District Superintendent