		×.,				\sim		<i>د</i> ام		
Ste					of New Me	exico	د ا			
District I 1625 N. Franch Dr., H	[оьья, NM 88240		Energy, Minerals & Natural Resour					Revise		
District II							Instructions On Back			
811 S. First Street, Artesia, NM 88210 OIL CONS								Appropriate District Office		
District III			2040 South Pac						ease - 6 Copies	
1000 Rio Brazos Rd, A	Aztec, NM 87410		Sant	ta Fe, I	NM 87504-2	2088		Fee Le	ase - 5 Copies	
District IV								AMENDI	ID REPORT	
2040 South Pacheco, S										
APPLIC	ATION FO	OR PERMIT			IER, DEEP	EN, PLUG	BAUK, UK F			
1 Operator Narra and Addanss ELK OIL COMPA					<i>,</i>		7147			
			P.O. BOX 310					3 API Number 30-005-00929		
	4 Property Code		ROSWELL, NEW MEXICO 88202-0310					6 Well No.		
		821	MONTGOMERY STATE						1	
L	<u> </u>	041		7 Surf	face Location				·	
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
N	2	8 SOUTH	27 EAST		660	SOUTH	1980	WEST	CHAVES	
	J, :	8 Propo	osed Bottom Hole	Location	If Different From	n Surface				
UL or Lot No.	Section	Township	Range	Lot Ind	Feet from the	North/South Line	Feet from the	East/West Line	County	
									1	
		9 Proposed Pool 1	ρ				10 Proposed Pool 2			
		Kncl	<u> </u>	·						
11 Work Type Co	ode	12 Well Type Code		13 Cab	13 Cable/Rotary 14		14 Lesse Type Code		15 Ground Level Elevation	
E		G	G			S		3936' GR		
16 Multiple		17 Proposed Depth		18 Formation		19 Contractor		20 Spud Date		
NO 6675			PENN			N/A		9/15/01		
,			21 Proposed Ca	sing and C	ement Program	1		- <u>r · · · · · · · · · · · · · · · · · · ·</u>		
Hole Size		ng Size	Casing weight/foot		Setting Depth	Sacks of Cernent 600 SXS		Estimated TOC CIRCULATE		
12 1/4"	9 5/8"		36#		1450'					
7 7/8"	5 1/2"		15.5# & 14#		6675'	325 SXS		4800'		
			<u>.</u>							
22. Describe the pro	posed program. If	this application is to DEE	PEN of PLUG BACK giv	the data on th	l le present productive zos	ne und proposed new p	roductive zone.			
Describe the blo	wout prevention p	rogram, if any. Use additio CLEAN OUT	nal sheets if necessary.				(v)	262723263		
		OGETHER.		5 112 0			224	A		
(3) PERF	ORATE T	HE PENN ZO	NE, PRODU	CTION	TEST.		18	tene and	2	
							12	AUGLOCA	い ふ	
	STAND	ARD BOP.					503	RECEIVED ARTES	1A 5/	
					1			JUD		
								AUG 20-1 RECEIVED DCD - ARTES		
			<u> </u>		Rest -		SERVATION	DIVISION		
23 I hereby certify th of my knowledge and		given above is true and con	nplete to the best		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM					
Signature:	γ	ELK OIL COM			Approved By:	-	I SLIPERVISO			
Printed name:	JOSEP	I J. KELLY			Title:					
Tele PRESIDENT					Approval Date:	ALIG 2	9 2001	Expiration Date:	AUG 2 9 20	
Dete: 8/24/01		Phone: 505-623-31	۹ <u>۵</u>		Conditions of Appro	val:				
0/24/01	I	000-020-01			Attached					

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				Energy	State of New , Minerals & I	5	Form C-102 Revised March 17, 1999			
<u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rie Brazos Rd., Aztec, NM 87410				OIL C	ONSERVAT 2040 South Santa Fe. N	N Su	Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies			
District IV 2040 South Pachec		NM 87505							MENDED REPORT	
			<u>LL LO</u>	CATION Pool Code		REAGE DEDIC	JATION PLF Pool Nar	ne		
A `	API Number			Pool Code						
' Property Code			<u></u>	Λ	[°] Property	Name ERY STATE		' Well Number 1		
OGRID No.					[°] Elevation					
7147				I	3936 GR					
						Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	-	
<u>N</u>	2	8S	27E		660	South	1980	West	Chaves	
			" Bo	<u>ttom Hol</u>		f Different Fro		East/West	line County	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/west	ine County	
¹² Dedicated Acres	s ¹³ Joint of	r Infill ¹⁴ Co	onsolidation	Code ¹⁵ Or	der No.	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
320										
16						AUS 2000 RECEIVED CD - ARTESIA CD - ARTESIA OUSI FLEIZIUS	I hereby certify complete to the ELK O 51 51 51 51 51 51 51 51 51 51 51 51 51	that the information best of my knowledg DIL COMP.		
								ESIDENT	2001	
		ORIGINAL SURVEY EW MEXICO LEASE VA-			2101	¹⁸ SURV I hereby certify plotted from fie or under my su	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
	1980'						Date of Survey Signature and Sea	al of ProfessionalSurve	yer.	

rtificate Numb

660'

New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well.
- 2. The pool code for this (proposed) completion.
- 3. The pool name for this (proposed) completion.
- 4. The property code for this (proposed) completion.
- 5. The property name (well name) for this (proposed) completion.
- 6. The well number for this (proposed) completion.
- 7. Operator's OGRID number.
- 8. The operator's name.
- 9. The ground level elevation of this well.
- 10. The surveyed surface location of this well measured from the section lines. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre.
- 13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage.
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

- 15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling.
- 16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole, show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

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- 17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.