	NU UF LOFICE ALLEVAN 5   DISTHUSUTION 1   SANTA FE 1   FILE 1   U.S.G.S. 1   LAND OFFICE 01L   TRANSPORTER 01L   ATOR 2   PRORATION OFFICE 1	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G RECEIVED FEB 2 2 1973	Porm C-104 Supersodes Old C-109 and C-110 Elfootivo 1-1-65 AS
1.	Operator   MOUNTAIN STATES PETROLEUM CORPORATION   D. C. C.     Address   ARTESIA, DIFICE     Box 1936   Roswell, New Mexico 88201     Reason(s) for filing (Check proper box)   Other (Please explain)     New Well   Change in Transporter of:			
	Recompletion   Oil   Dry Gas     Change in Ownership   Casinghead Gas   Condensate     If change of ownership give name and address of previous owner   Paul Slayton, 115 E. Country Club Rd., Roswell, NM .88201			
IJ.	DESCRIPTION OF WELL AND I Lease Name Standard State Location Unit Letter <u>'A</u> ; 660	Well No.     Pool Name, Including Fo       1     Acme San Andre	S State, Federal	er Fee State E3614
111.	Line of Section   5   Township   8S   Range   27E   NMPM,   Chaves   County     DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Authorized Transporter of Oil X   or Condensate   Address (Give address to which approved copy of this form is to be sent)   Image of Authorized Transporter of Casinghead Gas   Or Dry Gas   Address (Give address to which approved copy of this form is to be sent)     Name of Authorized Transporter of Casinghead Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be sent)			
	NONE If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completio	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	Plug Back Same Restv. Diff. Restv.
	Date Spudded Elevations (DF, RKB, RT, GR, etc.; Perforations	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. ,* Tubing Depth Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 houre)     OIL. WELL     Date First New Oil Run To Tanks     Date of Test     Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas • MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<b>V1.</b>	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED FEB 28 1973 BY	
	Geologist (Signature) February 21, 1973 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All anctions of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each peel in multiply completed wells.	

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