ANTAFE	REQUEST	FOR ALLOWA E	Supersedes Old C-104 and
$\frac{\mathbf{ILE}}{.5.6.5.}$	AUTHORIZATION TO TRA	AND	ATURAL GAS
AND OFFICE		NO ONT OIL AND N	JAN 111984
GAS GAS			O. C. D.
PRORATION OFFICE			ARTESIA, OFFICE
Slayton Qil C	arp V		
Address			
P. O. Box 203 Reason(s) for filing (Check proper box)	5 Roswell, New	Mexico 88201 Other (Please of	xplain)
[.ew We]]	Change in Transporter of:		
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Conden		
If change of ownership give name and address of previous owner	Paul Slayton P.	0. Box 1936,	Roswell, New Mexico 8820
DESCRIPTION OF WELL AND LEA	SE Well No. : Pool Name, Including Fo		ind of Lease
Standard State	1 Acme San		tate, Federal cr Fee State E 361
Unit Letter A : 660	North.	660 -	Fast Fast
_			
Line of Section 5 Township	8 SO. Range	27 E , NMPM,	Chaves Court
DESIGNATION OF TRANSPORTER			
Norre of Authorized Transporter of CHXX Navajo Refining co.	or Conder.sale		which approved copy of this form is to be sent) ve. Artesia, New Mex 8821
Nome of Authorized Transporter of Casinghe	ad Gas or Dry Gas	Address (Give address to	which approved copy of this form is to be sent)
None It well produces of or liquids, 'Unit		Is gas actually connected	7 When
give location of tanks.	5 8 S 27 E	No.	+ -
If this production is commingled with the COMPLETION DATA			
Designate Type of Completion - (New Well Workover	Deepen 'Plug Back Same Resty, Diff. R
Date Spudded Date	Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name	of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		· · · · · · · · · · · · · · · · · · ·	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR A	LLOWABLE (Test must be after able for this deput	er recovery of socal volume th or be for full 24 hours)	of load oil and must be equal to or exceed top a
OIL, WELL Date First New Oil Run To Tanks Date		Producing Method (Flow, 1	nump, gas lift, etc.) Post. 19-3
Length of Test Tubis	ng Pressure	Casing Pressure	2-17-84 Choke Size
			Choke Size Chy. O.p.
Actual Prod. During Test Oil-1	3618.	Water - Bble.	Gas - MCF
		······································	
GAS WELL Actual Prod. Test-MCF/D Leng	ih of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Tubir	g Presswe (Shut-in)	Cosing Pressure (Shut-1	B) Choke Size
CERTIFICATE OF COMPLIANCE		OIL CC	NSERVATION COMMISSION
I hereby certify that the rules and regulat	ions of the Oil Conservation	APPROVED FE	<u>B 1 3 1984</u> , 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By BYLectic A. Clements	
		Su	pervisor District I
•			
$O_{1} \rightarrow 0$	2	TITLE This form is to b	filed in compliance with RULE 1104.
Suby Wickersk	am	This form is to b If this is a reque	e filed in compliance with RULE 1104, of for allowable for a newly drilled or deeps a accompanied by a tabulation of the devia
(Stynature)	am	This form is to b If this is a reque well, this form must b tests taken on the we	it for allowable for a newly drilled or deeps a accompanied by a tabulation of the devia 11 in accordance with RULE 111.
Clerk (Title)	am	This form is to b If this is a reque- well, this form must b tests taken on the we All sections of th able on new and reco	it for allowable for a newly drilled or deepe accompanied by a tabulation of the devia il in accordance with RULE 111. is form must be filled out completely for all npleted wells.
Clerk	2em	This form is to b If this is a reque- well, this form must b tests taken on the we All sections of th able on new and reco Fill out only Sec well name or number, o	it for allowable for a newly drilled or deepe accompanied by a tabulation of the devia 11 in accordance with RULE 111. is form must be filled out completely for all