ILE	REQUES	REQUEST FOR ALLOWABL		Supersedes Old C-104 and Effective 1-1-65	
.s.g.s.		AND			-65
AND OFFICE		RECEIVED BY			
TRANSPORTER GAS		NOV 20 1986			
OPERATOR PRORATION OFFICE		O. C. D.			
Operator	/	ARTESIA, OFFICE	-	<u></u>	· · · · · · · · · · · · · · · · · · ·
Mountain Sta	tes Petroleum Corp. V				
P.O. Box 193	6 Roswell, New M	lexico 88201			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please	ezplain)		
Recompletion	Oil Dry (	Gas 🔲			
Change in Ownership Y					
and address of previous owner DESCRIPTION OF WELL AND	Slayton Oil Corp, P LEASE		SWELL, N	ew Mexico 88201	<u></u> <u></u>
Lease Name Well No. Pool Name, Including				_	Lease N
Standard State	Acme San An	dres		State	E3614
Unit Letter <u>A</u> ; <u>6</u> 1	50 Feet From The No.	ine and <u>660</u>	Feet From '	The <u>East</u>	•
Line of Section 5 To	ownship 8 SO Range	<u>-27 E</u> , NMPM	Chave	s	Count
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G				<u>-</u>
Navajo Refining Company		1		ved copy of this form is Sia New Mexico	• .
Name of Authorized Transporter of Co None	asinghead Gas or Dry Gas	Address (Give address t	o which approv	ved copy of this form is	to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	d? Whe	ŧn	<u></u>
give location of tanks,	A 5 8 So; 27	E No	l.		
If this production is commingled window COMPLETION DATA	ith that from any other lease or pool,	, give commingling order	number:		
Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	i
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforgijons				Depth Casing Shoe	
				Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD			
			•	Post ID.	
				Cha Do	
	<u> </u>			)2-5-86	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of social volum opth or be for full 24 hours	e of load oil a	and must be equal to or e	exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		i, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas - MCF	
GAS WELL		•			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Presswe (Shut-in )	Casing Pressure (Shut-	lm)	Choke Size	
CERTIFICATE OF COMPLIANC	۱ CE	OIL C	ONSERVA <sup>*</sup>	L	۷
		APPROVED	DEC	3 1986	16
hereby certify that the rules and n commission have been complied w	ith and that the information given				
bove is true and complete to the best of my knowledge and belief.		BYOriginal Signed By Les A. Clements			
	η	TITLE	Supervisor	District 11	
(Sahis In) 10	bershan			ompliance with RULE able for a newly drille	
(Signature)		well, this form must I tests taken on the we	be accompani	ied by a tabulation of	the deviati
Člerk <sup>v</sup>	e) [	All sections of t	his form must	t be filled out comple	
Sept. 1, 1986 (Date)		able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of owned well name or number, or transporter, or other such change of condition Reserves Forme C-104 must be filed for each sect to must be			