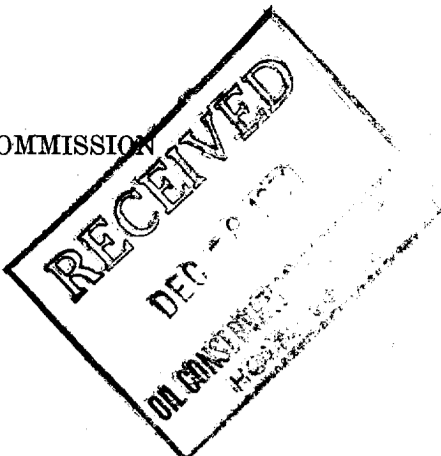


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.



Earl G. Levick P. O. Box 1113, Roswell, New Mexico
State _____ Company or Operator _____ Address _____
Well No. 1 in NWNE of Sec. 7, T. 8 So.,
R. 27 E., N. M. P. M., Field, Chaves County.
Well is 660 feet south of the North line and 1980' feet west of the East line of Sec. 7-8-37
If State land the oil and gas lease is No. B-8678 Assignment No. Orig. & #2
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is Earl G. Levick Address Roswell, N. M.
Drilling commenced April 18, 1950 Drilling was completed Nov. 1st 1950.
Name of drilling contractor Blount & Coll Address Artesia, N. M.
Elevation above sea level at top of casing 4038' feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 1975' to 1990' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 275' to 290' feet 7 bailers per hr.
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	41#			443'	Regular				Surface water
5 1/2"	15#			1960'	Regular				Case well

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10 1/2"	10 3/4"	443'				75 sacks
6 1/2"	5 1/2"	1960'	25	Pressure		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000 gal.	9-24	1960' - 1990'	
		Acid	500 "	10-14	1960' - 1990'	

Results of shooting or chemical treatment Packer failed on Sept. 24th test -
October 14th was successful resulting in increased production
on basis of ~~initial~~ swabbing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing November 15th 1950.
The production of the first 24 hours was 5 barrels of fluid of which 95% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be. 24.7
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Charles H. Blount, Driller
Tex White, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th
day of November, 1950
Ernest Lee Hodges
Notary Public

Roswell, New Mexico 11-20-50.
Name Earl G. Levick
Position Operator
Representing _____
Company or Operator _____
Address _____

My Commission expires March 16, 1955

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	70	70	Caliche and red sand
70	80	10	Red sand
80	90	10	Shale - red sand
90	170	80	Shale - red sand
170	190	20	Red shale - red sand
190	250	60	red sand -
250	260	10	Red shale - red sand
260	270	10	Red shale
270	310	40	Anhydrite
310	330	20	Anhydrite - gray sand
330	340	10	Anhy. - Gry Shale - Gry sand
340	370	30	Anhy. Gry shale - Gry sand
370	390	20	Gry shale - gry sand
390	480	90	Anhy.
480	490	10	Salt
490	740	250	Salt - Anhy.
740	750	10	Red sand
750	760	10	Red sand
760	840	80	Salt - Anhy.
840	850	10	Salt - red shale
850	890	40	Salt - red shale
890	900	10	Salt - anhy.
900	930	30	Salt - red sand
930	940	10	Salt - anhy. red sand
940	1020	80	Salt - anhy - red shale - red sand
1020	1050	30	Red shale - red sand
1050	1110	60	Red sand
1110	1120	10	Red shale - red sand
1120	1170	50	Anhy - red sand
1170	1220	50	Red shale - red sand
1220	1240	20	Red sand
1240	1280	40	Red shale - red sand
1280	1290	10	Gry sand
1290	1380	90	Red shale - red sand
1380	1540	160	Anhy. - red shale (Trace Dolomite-1395)
1540	1560	20	Anhy - Gry shale
1560	1650	90	Dolomite - anhy.
1650	1680	30	Salt - Anhy - Brown shale
1680	1700	20	Anhy - Dolomite
1700	1705	5	Lire - anhy - gry shale
1705	1970	265	Dolomite - Anhy.
1970	1975	5	Dolomite
1975	1990	15	Dolomite - Oil & Gas