| 1 | | <u> </u> | C 151 | |
|--|---|--|--|--|
| Submit 3 Copies to Appropriate District Office | State of New Me Energy, Minerals and Natural Re | | Form C-103 Revised 1-1-89 | |
| DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II | OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 | | WELL API NO. 30-005-00230 | |
| P.O. Drawer DD, Artesia, NM 88210 | | | 5. Indicate Type of Lease STATE FEE | |
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | | 6. State Oil & Gas Lease No. B-8638 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name | |
| 1. Type of Well: OL GAS WELL X WELL | OTHER | | State A | |
| 2. Name of Operator N. Dale Nichols | | | 8. Well No. | |
| 3. Address of Operator | | | 9. Pool name or Wildcat | |
| P.O. Box 1972 Midland, TX 79702 | | | Acme (San Anders) | |
| 4. Well Location Unit Letter <u>B</u> : 660 Feet From The North Line and 1980 Feet From The East Line | | | | |
| Section 7 | Township 8S Ra | nge 27E j | NMPM Chaves County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4038 GL | | | | |
| | Appropriate Box to Indicate N | Nature of Notice, Re | eport, or Other Data | |
| NOTICE OF INTENTION TO: SUB | | | SEQUENT REPORT OF: | |
| | | REMEDIAL WORK | | |
| | CHANGE PLANS | COMMENCE DRILLING OPNS. | | |
| PULL OR ALTER CASING | | | | |
| | | | | |
| | | L | | |

12. Describe Proposed or Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached



| I hereby certify that the init | formation Bove is true and complete to the best of my knowl | edge æd belæf. | DATE <u>4-23-98</u> |
|--------------------------------|---|--------------------|--------------------------------|
| TYPE OR PRINT NAME | N. Dale Nichols | | 915 TELEPIKONE NO. 682-5621 |
| (This space for State Use) | | | |
| AFTROVED BY | ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR | TTL2 | DATE 4-30-98 |

CONDITIONS OF APPROVAL, IP ANY:

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|---|---|----|
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Made part of the C-103 filed April 23, 1998 for the N. Dale Nichols # 1 State "A: Section 7, T8S, R27E, Chaves County, N.M.

- 12. Describe Completed Operations
- 1). RU pulling unit. Ran 4" bailer on sand line. Hit fish at 620' with FL at 385'.
- 2). Ran Impression block. Tubing collar looking up? Fished with tubing pin, no recovery.
- 3). Redressed block, ran same and showed 2 3/8" regular tubing collar looking up not 2 3/8" EUE collar looking
- up. Fished with regular tubing pin, no recovery. 4). Ran overshot with 2 7/8" grapple. Caught fish, stuck. Jarred with 35,000 pounds and jarred loose. Pulled and recovered 57 joints (1261') regular tubing. Tubing body looking up. Top fish 1834'.
- 5). Ran overshot, caught fish and pulled loose. recovered 3 joints regular tubing. Top fish 1897'.
- 6). Ran wash pipe (114'). Moved in reverse unit and and washed over fish to 1985' and could go no further. Pulled wash pipe and recovered 84' of fish, tubing and pump barrel. Lots of gyp scale.
 7). Ran 4 3/4" bit and drilled and washed to original T.D. of 1991'. Recovered lots scale.
 8) Ban 5 1/2" tension problem and path it 10121. This is a scale of the scale.
- 8). Ran 5 1/2" tension packer and set at 1943'. Acidized OH 1965'-1991' with 1500 gallons of 28% HCL. No break, average rate 1 BPM average pressure 1000 psi. Displaced with 8 barrels treated water. ISIP 985 psi, 5 min. SIP 965 psi, 10 min. SIP 960 psi, 15 min. SIP 960 psi.
- 9). Swabbed and flowed load with good show oil. Unseated packer and swabbed water from casing-tubing annulus.
- 10).Ran 63 joints tubing (1943') with seating nipple and 14' perforated mud anchor. Ran 10' bottom hole pump on 5/8" rods, and spaced out pump. Set American pumping unit.
- 11). Waiting on electricity and building tank battery.

Signature <u>M. Jak Mush</u> N. Dale Nichols