	REQUEST FOR ALLOWABLE AND			Supersedes Old C-104 an Elfective 1-1-65	
.S.G.S.	AUTHORIZATION TO TRA		ATURAL G	AS	
AND OFFICE		ECEIVED BY			
TRANSPORTER OIL GAS			-	A	
OPERATOR	1 · N	OV 20 1986		<u>, 1''</u>	
PRORATION OFFICE		O. C. D.			<u> </u>
Mountain Stat	es Petroleum Corp.	ARTESIA, OFFICE			
Address P.O. Box 1936	·····	vica 99201			
Reason(s) for filing (Check proper box,		Other (Please	explain)		
tiew Welt -	Change in Transporter of:		١		
Recompletion Change in Ownership V	Oil Dry Gas Casinghead Gas Conden	- AL			
If change of ownership give name	Slayton Otl Corp, P.(0. Box 1936 Ro	swell New	Mexico 88201	
and address of previous owner		<u></u>	<u> </u>		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fa	ormation	Kind of Lease	<u> </u>	Lease
State A	2 Acme San A	ndres	State, Føderal	or Fee	B8638
Location			- Foot From TI	East	
Unit Letter P ;	<u>660</u> Feet From The <u>Sov</u> Line	• and <u>660</u>	FeetFiom 11		
Line of Section 7 Tov	mship 8 SO, Range	27 Е , ммрм,	<u> Chaves</u>		Co
	TER OF OIL AND NATURAL GA	S Andress (Give address)	o which approve	ed copy of this form is to	o be sent)
Name of Authorized Transporter of OI					,
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address 1	o which approve	ed copy of this form is to	o be sent)
	Unit Sec. Twp. P.ge.	Is gas actually connecte	d7 When	<u>a</u>	
If well produces oil or liquids, give location of tanks.			۱. 		
	ith that from any other lease or pool,	give commingling order			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	•v. Diff. F
Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Date Spuaded					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	•
Perforations	1	. <u></u> ,		Depth Casing Shoe	
	TUBING, CASING, AND	CENENTING RECOR	D .		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	the second s
				fast ID. 3	•
				12-5-86 Che Op	
<u></u>				J /	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volu opth or be for full 24 hours	me of load oil a)	nd must be equal to or e	xceed top
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift	, etc.)	
		Casing Pressure		Choke Size	
Length of Test	Tubing Pressure				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF	
				<u> </u>	
GAS WELL				Gravity of Condensate	
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMC		Gravity of Concentrate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size	
			ONSERVA	TION COMMISSIO	 N
CERTIFICATE OF COMPLIAN			DEC	0 1000	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By			
		BYLes A. Clements			
		TITLE		isor District 11	
	<i>1 (</i>)	This form is to	be filed in c	ompliance with RULI	L 1104.
Autry Wiekerskam		Il) he accomp86	able for a newly drill hied by a tabulation of	N LUA AAAA
	nature)	tests taken on the	well in accord	dance with RULE 11	••
$ Clerk$ π	ille)	able on new and re	completed we	118.	
Sept- 1, 1986		Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond			
U i i	/	Farm	• C-104	to filed for each -	• in



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