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AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOV 1 1957

WELL RECORD

Oil Cons. Comm.
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

STANDARD OIL COMPANY OF TEXAS
(Company or Operator)State D-8638
(Lease)Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 7, T. 22, R. 27E, NMPM.
Willcox Pool, Chaves County.Well is 660 feet from North line and 660 feet from East line
of Section 7. If State Land the Oil and Gas Lease No. is D-8638Drilling Commenced 9-9, 1957 Drilling was Completed 10-8, 1957Name of Drilling Contractor Beach and Shappard Drilling Co.Address Artesia, New MexicoElevation above sea level at Top of Tubing Head 4016. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 1935 to 1976 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 260 to 270 feet. 3 bbl/hr.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|----------------------------|
| 10-3/4 | 32.75 | New | 115.08 | Guide | Pulled | | str. shut off |
| 5-1/2 | 15.5 | New | 197.11 | Baker F.S. | | 1962 - 1972 | str. shut off & production |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 10-1/2 | 10-3/4 | 115 | | End off | 124 | 20 cu gal |
| 8 | 5-1/2 | 1958 | 630 | Circ cut | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Three unsuccessful attempts to free w/ lease crude w/ 1/2 20-40 sand per gal. Free
successful w/ 2000 gal galled crude w/ 1/2 20-40 sd per gal following 750 gal mud acid.Result of Production Stimulation stabilized production 7 bbl/day after free jobs.Depth Cleaned Out 1985

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to **1998** feet, and from _____ feet to _____ feet.

Put to Producing.....**10-19**, 19**57**

OIL WELL: The production during the first 24 hours was 7 barrels of liquid of which 99 % was oil; 1 % was emulsion; 1 % water; and 0 % was sediment. A.P.I. Gravity 36° API

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

| | | |
|--------------------|---------------------|----------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|------------|------|----|----------------------|-----------|
| 470 | 1000 | 530 | Salt | | | | |
| 1000 | 1340 | 340 | Red Beds | | | | |
| 1367 | ? | ? | San Andres | | | | |

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received 7

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| Field Office | | |
| State Land Office | 1 | |
| State Office | 2 | |
| | | |
| | | |

B-m

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10-27-57

.....
(Date)

Company or Operator.....**STANDARD OIL COMPANY OF TEXAS**.....

Address.....**Royalty, Texas Bldg #3**

Name _____

Position or Title... **District Engr.**