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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OF			
Operator		V	
Dr. Sam G. Dunn			

1.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Change of operator from Dr. Sam G. Dunn to Dunn Oil Operations Sam G Box 3095 Lubbock, Texas 79410 Address A. Grence 1968 P. O. Box 192, Artesia, New Mexico Reason(s) for filing (Check proper box) Öther (Please explain) From mestood Corp. New Well Change in Transporter of: Recompletion 011 X Dry Gas EFFECTIVE MARCH 1, 1967 Change in Ownership Condensate Casinahead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease No. Lease Nam State, Federal or Fee 3 State A Acme San Andres State B 8638 Location 660 Feet From The **North** Line and 660 Feet From The Unit Letter East Township Range 27E , NMPM, 88 Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3119, MIDLAND, TEXAS 79701

Address (Give address to which approved copy of this form is to be sent) THE PERMIAN CORPORATION Name of Authorized Transporter of Casinghead Gas or Dry Gas Rge. Is gas actually connected? When Unit Sec. Twp. If well produces oil or liquids, give location of tanks. 7 88 27E A If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Ggs-MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 3 Ag 11 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 1011000 THE DEEP PARTICION TITLE This form is to be filed in compliance with RULE 1104.

Len S.	
(Signal	rure)
Till 2 ·	- 12-67
(Dat	e)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.