		REQUEST FOR	LLOWABLE	- 1	Ellective 1-1-65		
V FE V	:			A URAL GAS			
.S.	AUTHORIZAT	ION TO TRANSPO RECEIV	ED BY				
OFFICE							
SPORTER GAS		MAY 1	2 1987				
IATOR V		0.	C. D.				
ATION OFFICE		ARTES	IA, OFFICE	i 			
Mountain States P							
P.O. Box 1936	Roswell, N	ew Mexico 88201	Other (Pleas	e explain)			
n(s) for filing (Check proper box)			Unier (1 ice-	A			
(•1)	Change in Trans Oil	Dry Gas		Sala			
npletion	Casinghead Gas	Condensate					
						`	
nge of ownership give name Idress of previous owner						Lease Ne	
RIPTION OF WELL AND LE	ASE	Name, Including Format	ion	Kind of Lease	Fee State	B 8638	
e Name	3 AC	cme San Andres		State, Federal or	Fee State	<u> </u>	
State A			660	Feet From The	East		
nii Leiler A ;660	Feet From The	NO, Line and	a			County	
	ship 8 SO.	Range 2	7 <u>E</u> , NMF	рм. Chave	S		
		NATURAL GAS			come of this form is t	o be sent)	
IGNATION OF TRANSPORTE	T OF OIL AND				copy of this form is to HODDS, NM8 copy of this form is t		
e of Authorized Transporter of One			101 E. Maria	and, RUUII 104 ss to which approved	Copy of this form is t	o be sent)	
Permian Corp. • of Authorized Transporter of Casir	ighead Gas						
		Twp. P.ge. 1	gas actually conn	ecied? F			
th meduces oil or liquids,	- · -	85 27 E	no	rder number:			
is production is commingled with	that from any ot	her lease or pool, giv	e comminging of	Deepen i	Plug Back   Same Re	s'v. Dift. Res	
MPLETION DATA		ell Gas Well N	ew Well Workov		4		
Designate Type of Completion - (X)			i Total Depth		P.B.T.D.		
te Spudded	Date Compl. Read	1				Tubing Depth	
vations (DF, RKB, RT, GR, «ic.)			op Oll/Gas Pay		Depth Casing Shoe		
					Depth Casing Shee		
rforations			ETHENTING RE	CORD			
	TUE	ING, CASING, AND	DEPT	DEPTH SET		SACKS CEMENT	
HOLE SIZE	CASING &	TUBING SIZE					
	<u> </u>				1 he equal to a	or exceed top all	
	OR ALLOWAB	LE (Test must be aft	er recovery of sola oth or be for full 24	l volume of load oil ( hows)	and must be equal to c		
EST DATA AND REQUEST F	Date of Test	able for this dep	Producing Method	(Flow, pump, gas li)	(1, elc.)		
ute First New Oil Run To Tanks	Date di 1991	-	Cosing Pressure		Choke Size CS	五)-3	
angth of Test	Tubing Pressure		Casing Process		Gas-MCF	LT : 15-87	
	Oil-Bbis.		Water-Bhle.				
ctual Prod. During Test			1				
					Gravity of Conden	nate	
AS WELL	Length of Test Tubing Pressure (Shut-in)		Bbls. Condensat	•/MMCF			
ictual Prod. Test-MCF/D			Casing Pressure	(Shut-in)	Choke Size		
setting Method (pitot, back pr.)	Tubing Pressu	e (Shut-In )	1		ATION COMMIS		
				MAY 1 3	1987	. 19	
ERTIFICATE OF COMPLIA			APPROVED	, MAY 1 5	coed By	, 10	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			BY	APPROVED Original Signed By BY Les A. Clements			
			Supervisor District H				
			This fo	m is to be filed i	n compliance with	RULE 1104.	
Rulug Wiebersham			11	This form is to be filed in compliance that will define or deep If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev well, this form must be accordance with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a All sections of this form must be filled out completely for a			
			12 11 15 16 16				
CVerk			- A11 800	ctions of this form	wells.	shaaren of t	
	(Title)		Fill o	ut only Sections a	porter, or other such	change of con-	
05/01/87	(Date)		well name (	or number, or there			