

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-00500233
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-8638
7. Lease Name or Unit Agreement Name	State A
8. Well No.	3
9. Pool name or Wildcat	Acme (San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4015 GL.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator N. Dale Nichols
3. Address of Operator P. O. Box 1972 Midland, Texas 79702	4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 7 Township 8S Range 27E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4015 GL.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Move in company pulling unit.
- 2). Run 4" bailer on sand line with depthometer to check TD and fluid in hole.
- 3). Plug back to 1995 with frac sand and cement if necessary.
- 4). Run 2" X 5 1/2" tension packer on 2 3/8" tubing and set packer at approx. 1900'.
- 5). Acidize through perforations 1962' to 1972' with estimated 2000 gallons.
- 6). Test well with swab and/or pumping equipment.
- 7). If warranted return well to producing status.

Anticipated work to start before start 3rd week of January 1998.

NOTIFY THIS OCD OFFICE
PRIOR TO WORK.
TUE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE N. Dale Nichols TITLE Operator DATE 12-2-97
TYPE OR PRINT NAME N. Dale Nichols TELEPHONE NO. (915) 682-5621

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 3 1997
CONDITIONS OF APPROVAL, IF ANY: