

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-005-00233

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.
B 8638

Lease Name or Unit Agreement Name
State "A"

Well No.
3

Pool name or Wildcat
Acme SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
N. Dale Nichols

Address of Operator
P. O. Box 1972 Midland, Texas 79702

Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 7 Township 8S Range 27E NMPM Chaves County

Elevation (Show whether DF, RKB, RT, GR, etc.)
4015 GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). RU Cable Tool Rig. Ran 4 7/8" bit hit fill at 2045, 47' below casing shoe. Ran bailer recovered gyp cuttings.
- 2). Dumped 300# frac sand, filled to 1919' RU cement dump bailer and dumped 3 sacks cement, Let set 24 hrs. Ran tools and found top cement at 1987', 15' above casing shoe and 15' below bottom perforation.
- 3). RU casing perforators. Gun stopped at 1910'. Trip in hole with 4 7/8" rotary bit on tubing
- 4). Using reverse circulation cleaned out to 1987'. Recovered estimated 6 BO and 10 barrels heavy gyp mud.
- 5). Displaced all fluid in hole with clean produced water with 2% KCL and one gallon of gyp inhibitor..
- 6). Pulled tubing and bit and re-perforated 5 1/2" casing with 4 holes per foot 1969-75', 1962-66' and 1943-53'.
- 7). Ran 1973' tubing, seating nipple and perforated mud anchor, 10' bottom hole pump on 77 rods and spaced out pump.
- 8). Installed Jensen D 57 pumping unit, hooked up electricity and layed flow line to battery,
- 9). Pumped and day filling and equalizing gun barrel.
- 10) On 24 hour test ending 9-11-01 pumped 4 BO and 5 BW.
- 11). Placed on producing status and request an allowable.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

N. Dale Nichols

TITLE Operator

DATE

9-12-01

TYPE OR PRINT NAME N. Dale Nichols

TELEPHONE NO. (915) 697-1576

(This space for State Use)

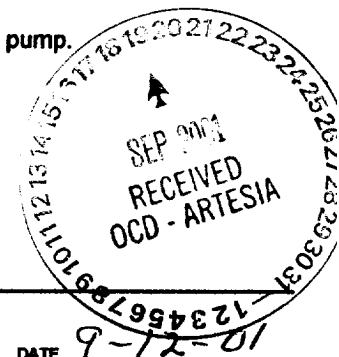
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



OCT 07 2001