

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

CIS
BOM
SKM
Form C-105
Revised 1-1-89

WELL API NO. 30-005-00233
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B=8638
7. Lease Name or Unit Agreement Name State "A"
8. Well No. 3
9. Pool name or Wildcat Acme San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name State "A"		
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator N. Dale Nichols			8. Well No. 3		
3. Address of Operator P. O. Box 1972 Midland, Texas 79702			9. Pool name or Wildcat Acme San Andres		
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>8S</u> Range <u>27E</u> NMPM <u>Chaves</u> County					
10. Date Spudded 09/09/1957	11. Date T.D. Reached 10/08/1957	12. Date Compl. (Ready to Prod.) 09/11/2001	13. Elevations (DF & RKB, RT, GR, etc.) 4015 GL	14. Elev. Casinghead 4015	
15. Total Depth 1998	16. Plug Back T.D. 1987	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1953-1975 P1 zone of San Andres Slaughter					20. Was Directional Survey Made
21. Type Electric and Other Logs Run Gamma Ray- Neutron , Induction Log					22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75	415'	12 1/2"	Mudded	414'
5 1/2"	15.5	1998'	8"	630 sacks Circulated	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8" EUE	1973'	no			
26. Perforation record (interval, size, and number)					
1962-1972 (3/8") 40					
1953'-1975' (3/8") 100					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1962'-1972'			8,000 gal crude and 1 # sand per gal.		
			750 gal mud acid		

28. PRODUCTION							
Date First Production 09/08/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 09/11/2001	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - BbL. 4	Gas - MCF tstn	Water - BbL. 5	Gas - Oil Ratio tstn
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 4	Gas - MCF tstn	Water - BbL. 5	Oil Gravity - API - (Corr.) 24	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By N. Dale Nichols	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature N. Dale Nichols Printed Name N. Dale Nichols Title Operator Date 09/28/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 470.0	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1000.0	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1367.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1935 to 1976 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 260 to 270 feet 3BPH
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]