DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II

Instructions on back

Submit to appropriate District Office

811 South Fir	IM 88210		OIL CO	NSERVA	ATION DIVISION State Lease - 6 Cop							
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				PO BOX 2088							Fee Lease - 5 Copie	
		c, NM 87410			Santa Fe, NM	1 87504-20	88				•	
DISTRICT IN		a Re, NM 8750	h:							Пам	MENDED REPORT	
APPL	ICATIO	N FOR P	ERMI	r to di	RILL, RE-I	ENTER, I	EE	PEN, PLU	GBACI	K, OR A	DD A ZONE	
		·	perator Nar	ne and Addre	SS		ı		2 00	RID Numbe	г	
				ourth St			ŀ			25575 PI Number		
				Mexico 8				30- AAS		API Number	0027/	
	operty Code					³ Property Name				6 Well No.		
27	1305			Fav	vn AWN Sta	ite Com.					1	
					⁷ Surfac	e Locatio	on		<u> </u>			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	est Line	County	
K	17	88	27E		1980'	South		1980'	l w	'est	Chaves	
		⁸ Pro	posed	Bottom	Hole Loc	ation If I	Diffe	rent Fron	n Surfa	ice		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the		est Line	County	
									Edde	est Bille	County	
		⁹ Propos	ed Pool 1					10 Pr	oposed Pool	2	<u> </u>	
		Base	ement			<u> </u>						
11 Work	Type Code	12	Well Type (Code	13 Cable/	Dotom	<u> </u>	Lease Type Cod	· · · · · · · · · · · · · · · · · · ·	13.0		
	E		G	oue	R			S			1 Level Elevation 3974'	
¹⁶ M	1ultiple	17	Proposed D					19 Contractor			20 Spud Date	
	N		6787'	Baser		ment Not I		ot Determin			ASAP	
			21	Propose	ed Casing	and Cem	ent	Program				
Hole	Size	Casing			weight/feet	Setting I			f Cement	F.	stimated TOC	
12 1	12 1/4" 9 5/8"		8"	32.30#		1253'					Surface	
8 3	/4"	5 1/:	2"	1	5.5#	678	7'				OC 4000'	
Cem	ent	to cove	er all	oil, g	gas and	water be	earing	g zor				
				<u> </u>								
²² Describe t	the proposed	program. If t	this applicat	tion is to DI	EEPEN or PLUG	BACK give t	he data	on the present	productive	zone and p	proposed new producti	
Describe the	blowout pro	evention progr.	am, if any.	Use addition	nal sheets if nec	essary.		25262	ر سو دی و	800 E		
		1.01	meu	, 9.1	sheets if nec	016	Co	EE	A			
				244	te 119 10-70 19-5-	#1	/	2 5	10.00m			
SEE A	TTACH	ED PAGE	2	07	p- 70	22		22 bt	CEIVED.	, a		
		2017102		PX	A - 5-	29 51	> \	a non.	- ARTES	!ল কৈ ক		
				, ,		-,-,	,	\\$}	MITTES	10 AV	<i>;</i>	
	_	_						Section		- 197 -		
23 I hereby ce	rtify that the	nformation giv	en above is	true and com	plete to the best o		OYY	9191	PLELE	V9/		
my knowledg	ge and belief.	, / 4	L	4 /			OIL.	CONSER	₹ VA TI	ON DIV	VISION	
Signature:	00	10	MA			Approved by:	OR	GINAL SIG	E Dans		N. GUM BEX	
Printed name	: S	Cowan			_	Title: DESTRICT II SUPERVISOR						
Title:	Regulato	ry Agent				Approval Date	EC	2 9 2000	Expiration	Da ne	9 0 2	
Date:		<u> </u>	Phone:			Conditions of	Approv	al	Expiration	ULL	4 3 L	
	12/27/00		(5	05) 748-	1471	Attached []				• •	
						*******			·			

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

⁴ Property Code

API Number

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

³ Pool Name

AMENDED REPORT

Wildcat Basemen

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

⁵ Property Name

¹ Pool Code

					Property	Name		T	• 1	Well Number
Loopen	Fawn AWN State Com.							1		
				Operator Name					* Elevation	
02557	5				YATES PETH	RATION	3974'			
		•			¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
K	17	8S	27E		1980'	South	1980'	West		Chaves
			11 Bot	tom Hol	e Location I	f Different Fre	om Surface	<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
" Dedicated Acre 320 NO ALLOV		WILL BE A	Consolidatio ASSIGNE	D TO THI	rder No. S COMPLETIC	ON UNTIL ALL	INTERESTS H	IAVE BEEI	и сои	SOLIDATED
		OR A	NON-31	ANDARD	UNIT HAS BE	EN APPROVED	BY THE DIV	ISION		
					.		" OPER	RATOR (CERT	IFICATION
					ł		I hereby cert	ify that the info	rmation c	ontained herein is
1/12	11				1			picie io ine bes	stojmy k	nowledge and belief
V-13	7				İ			1		
								1	for	~ #.
		J					Signature	90	000	m
							organitate .	/ Cv C	lowan	
	l						Printed Nam	e		
,	_	. 10						Requ	lator	y Agent
_	G-l	490	7				Title	Dece	ember	27, 2000
	_		ı	l			Date			
				 			1807777			
/9	80'						16			FICATION
	00		·0				I hereby certif	fy that the well	location :	shown on this plat
	ŀ						me or under i	ny supervision,	and that	surveys made by the same is true
							and correct to	the best of my	belief.	
							II			
			1				Date of Surve			
							Signature and	Scal of Profess	sional Sur	veyer:
			.086/				REFER	PO ORIGI	INAL F	PLAT.
-							Carl Carry M			

YATES PETROLEUM CORPORATION

Fawn AWN State Com. #1 Drilling Prognosis Page 2

This well was originally drilled by Sinclair Oil and Gas Company as the #1 State 119 well. This well was spudded on April 12, 1957.

Yates Petroleum Corporation proposes to re-enter this well using a drilling rig to drill out the cement plugs in the surface casing and the 8 3/4" open hole to a TD of 6787' +-. A new suite of logs will be run then a string of 5 ½" casing will be run to TD and cemented to approximately 4000'. The well will then be completed with a pulling unit in the Ordivician or Wolfcamp Formations.

MUD PROGRAM: Mud if possible or Cut Brine (Weight: 9.2-9.5, Vis: 55-70).

BOPE PROGRAM: 3000 # BOPE will be nippled up on 9 5/8 in casing.

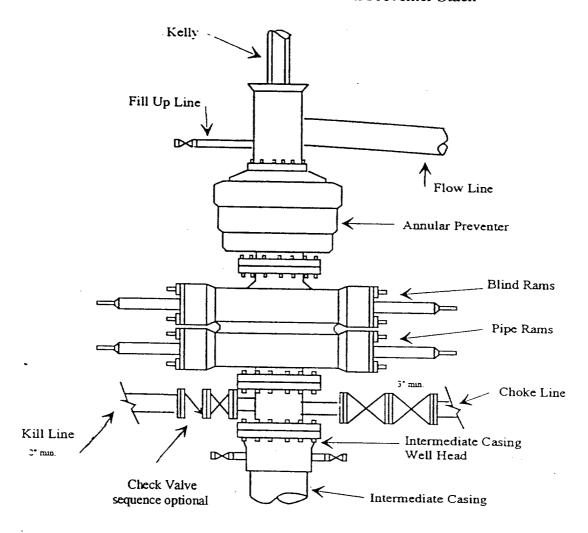
WELLNAME: Slate 19 Chave	c (Singlair) FIFID	: FOOR RANCH	<u>'</u>
LOCATION: 1780' 15 4 178	20' FW Sec 17-85-		ounty
GL: <u>3974</u> ZERO: AGL			,
SPUD DATE: 4-12-57 COMPL	,	CASING PI	
COMMENTS:	4	SIZE/WT/GR/CON	N DEPTH SET
		75/8" 32.30 #/ft H	1-40 STIC 1253'
	17.7		70, 5/80 /253
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	15 sx @ Surface		
<i>\\</i>	\		
} \	/		
1/1/	11/		
121/4" \\ hole \/	/)		
hole //	1, (
>/			
5/			
(\	25 5x 1253-1189'		
	958" a 1753'		
	W/600 sx (circ)	,	
(\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
)	(to	fore
TO EXISTA	25 3x 2086 - 2020'	PC	-101 C
The second second	25 5x 2580 - 2514'		
	1034 2000 2211		
()		
}			
8¾")		•	°05'
hole ()	Queen 9	
)		San Andres 13	
()	Glorieta 2 Tubbs 4	
)		Abo 4	
	/		470'
(Penn 6	087'
)		Hiss b	
\	<i>\</i>	Devoman 6	
	25 5x 6853-6787'	Ellenburger b	329
	\rightarrow	_, .	970
TD 7022	/ - SKETCH NOT TO SCALE	DATE	: 8-10-00 SD

WELLNAME: SINCLAIR	- " " 5	tate#1 FIELD	o: Foc	OR RANG	CH	
LOCATION:			- 27E	Chaves	County	
GL: <u>3774</u> ZERO: SPUD DATE: <u>4-12-57</u>		KB:		CASING	PROGRAM	
COMMENTS:		ON DATE. 228-22.		SIZE/WT/GR/C		DEPTH SET
			75/8"	27 30 #//	(11 110 17)	145
	1		/	32.30 #/ft	4. H-40, STAC	1253
>\		.′\	5/2"	15.50 \$/H	J-55, STAC	6,787
ζ, ′]		`.				
(',		,′\$			· · · · · · · · · · · · · · · · · · ·	
121/4"						
hole)						
\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		\				
()						
\\ \		1)				
\		9 5/8" @ 1753'				
	5	W/km sx (circ)	· ·			
		,		A	fter	
)					170	
)						
		TOC: 4,000	/ 1 /			
		100. 1,000	7/-			
8¾"	\mathcal{A}		Tops:	Yates		
hole				Queen		
		Wolf		San Andirs Glorista		
	= 1	Wolf (Amp 5,400' +/-			1017'	
		3,700 17-		Abo	4738	
		OrdoviciAN		Wolfcamp	5470'	
		6,200' +/-		Henn Hiss	6087' 6430'	
PBID: 6,745'+/-		5/2@6,787'W/,	1000+/-		6747	
(1)		15 SX 6853-6787	SACKS	Ellenburger		
		•		Gr. Wash	6970'	
15	7022'	- SKETCH NOT TO SCALE	 -	D/	ATE: <u>8-10-8</u> 8/18/0	20 Sup



Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

