DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101 Revised March 17, 1999 Instructions on back

Submit to appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

DISTRICT II

811 South First, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO BOX 2088

Santa Fe, NM 87504-2088

DISTRICT IV 2040 South Pacheco, Santa Re, NM 8750:								AM	IENDED REPORT	
	,									
APPLI	CATIO	N FOR P	ERMIT	TO DF	RILL, RE-E	NTER, DEE	PEN, PLUC	BACK, OR A	DD A ZONE	
		, o	perator Nan	ne and Addres	ss	² OGRID Number				
		Yates F	Petroleu	m Corpo	ration		025575 3 API Number			
		105	South F	ourth Str	eet					
		Artesia	, New N	Mexico 8	88210		30- O	5-	0023	
4 Pro	operty Code				⁵ Property Na	ime		⁶ Well No.		
27	27315 Fawn AWN Stat					te Com.	e Com. 1			
					7 Surfac	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
K	17	88	27E		1980'	South	1980'	West	Chaves	
		8 Pro	posed	Bottom	Hole Loca	ation If Diffe	erent From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
		9 Propos	sed Pool 1		L		10 Pro	posed Pool 2	<u> </u>	

Work Type Code	12 Well Type Code	13 Cable/Rotary	14 Lease Type Code	15 Ground Level Elevation
E	G	R	S	3974'
¹⁶ Multiple	17 Proposed Depth	18 Formation	19 Contractor	²⁰ Spud Date
l N	6787'	Basement	Not Determined	ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	9 5/8"	32.30#	1253'	600 sx in Place	Surface
8 3/4"	5 1/2"	15.5#	6787'	1000 sx	TOC 4000'
Cement	to cover all	oil, gas and	water bearing	zones.	
			<u> </u>	10000	

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the presentation of the presenta

Basement

	7 7	91 31 41 21 21
I hereby certify that the my knowledge and belief.	information given above is true and complete to the be	OIL CONSERVATION DIVISION
Signature:	1 (Swah	Approved ORIGINAL SIGNED BY TIM W. GUM
Printed name: C	Cowan	Title: SISTRICT II SUPERVISOR
Title: Regulato	ory Agent	Approval Date: DEC 2 9 2000 piration Date: DEC 2 9 2001
Date:	Phone:	Conditions of Approval
12/27/00	(505) 748-1471	Attached

District I PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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PO Box 2088, Sa	inta Fe, NM	1 87504-201	88							_	ENDED REPO
	API Numb	V	WEI	LL LO			REAGE DED	ICATION P	LAT		
	ALL NUMB	er			¹ Pool Coo	ie		3 Pool N	ame		
' Property	Code	Ι		<u> </u>		5 Propert	v Name				lcat Baseme
					I	Fawn AWN S				'	Well Number
OGRID						¹ Operato			'E		
02557	5					YATES PET	ROLEUM CORPO	RATION			3974
		,	<u> </u>			10 Surface	Location			<u> </u>	
UL or lot no.	Section	Townsh	nip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
K	17	8S		27E		1980'	South	1980'	West		Chaves
TIT 1		T		11 Bot	tom Hol	e Location	If Different Fro	om Surface			<u> </u>
UL or lot no.	Section	Townshi	Р	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	line	County
12 Dedicated Acr	es 13 Joint	or Infill	14 Co.	nsolidatio	Code 15 O	rder No.		<u></u>			
320			00	ESOLUZIO)	a code	ruer (40.					
NO ALLOV	VABLE V	WILL BI	E AS	SIGNE	D TO THI	S COMPLETI	ON UNTIL ALL	DEEDECTO			
		OR	A N	ON-ST	ANDARD	UNIT HAS B	EEN APPROVED	BY THE DIVI	AVE BEE	EN CON	SOLIDATED
V-13	T G	(19)	7 5	7				I hereby certij	fy that the injoice to the bo	Cowan	TIFICATION contained herein is browledge and belief
4	6-	7 /						Date	Dece	ember	27, 2000
/0	00'							18SURVI	EYOR (CERT	IFICATION
/9.	80							I hereby certify was plotted fro	that the wel m field notes y supervision the best of m	l lo <mark>cation</mark> of actual , and that	shown on this plat surveys made by the same is true
				.086				Signature and S			

Certificate Number

YATES PETROLEUM CORPORATION

Fawn AWN State Com. #1
Drilling Prognosis
Page 2

This well was originally drilled by Sinclair Oil and Gas Company as the #1 State 119 well. This well was spudded on April 12, 1957.

Yates Petroleum Corporation proposes to re-enter this well using a drilling rig to drill out the cement plugs in the surface casing and the 8 3/4" open hole to a TD of 6787' +-. A new suite of logs will be run then a string of 5 ½" casing will be run to TD and cemented to approximately 4000'. The well will then be completed with a pulling unit in the Ordivician or Wolfcamp Formations.

MUD PROGRAM: Mud if possible or Cut Brine (Weight: 9.2-9.5, Vis: 55-70).

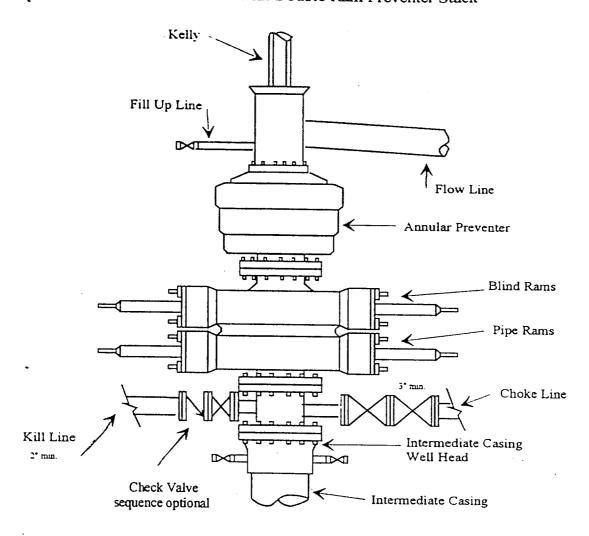
BOPE PROGRAM: 3000 # BOPE will be nippled up on 9 5/8 in casing.

WELLNAME: State 19 Chaves (Sinclair) FIELD	E. FOOR RANCH	
LOCATION: 1980' LS Y 1980' LW Sec 17 - 85.		
GL: <u>3974</u> ZERO: AGL: KB:	part	
SPUD DATE: 4-12-52 COMPLETION DATE: 5-28-52	CASING PROGRAM	1
COMMENTS:	SIZE/WT/GR/CONN	DEPTH SET
	05/0" 27 30 #//4 11-110 5TH	1253
	95/8", 32.30 #/ff, H-40, STOC	1425
/ 15 sx @ Surface		
\$ / \ \\ \\ \\		
\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
		<u> </u>
121/4" \\ hole \(\)		
124 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
hole (' \		
)\		
51 17		
25 5x 1253-1187'		
95/8" @ 1253'		
478 @ 1253 W/600 sx (circ)	\	
W W BEED SA (CITY)	,	
	be fore	
25 5x 2086 - 2020'	<u> De For E</u>	
25 3× 2086 - 2020		
25 5x 2580 - 2514'		
(T V .	
83/4") (Tops: Vates 305'	
hole (Queen 900' San Andres 1376'	
) (Glorieta 2595'	
()	Tubbs 4017	
) (Abo 4738'	
	Wolfcanp 5470'	
/	Penn 6087'	
\	Miss 6430'	
()	Devoman 6749'	
25 5x 6853-6787'	Ellenburger 6829'	
25 5x 6853-6787	Gr. Wash 6970'	
	DATE: 8-10-1	0- 11
TD 7022' - SKETCH NOT TO SCAL	E- DATE: X-10-	40 XD

WELLNAME: Sinclair	/		
LOCATION:		- 27E Chaves County	
	- COMPLETION DATE: 5-28-52	CASING PROGRAM	
COMMENTS:	Dy A	SIZEMT/GR/CONN	DEPTH SET
		75/8" 32.30 #/ff H-40, STAC	1253'
\\		51/2" 15.50 \$144, J-55, STAC	6,787'
1214" \\ hole	7 9 % 10 1053' Who sx leine TOC: 4,000	After	
83/4" hole PBTD: 6,745 '+/-	Wolf (Amp 5,400'+/- Ordovician 6,200'+/- 5/2@6,787' W/ 25 5x 6853-6787'	Tops: Vates 305' Queen 900' San Andres 1376' Glorieta 2595' Tubbs 4017' Abo 4738' Wolkcomp 5470' Penn 6087' Hiss 6430' 1000+6 Dovoman 67119' Sacks Ellenburger 6829' Gr. Wash 6970'	
d۲	- SKETCH NOT TO SCAL	.e - DATE: <u>8- 10-6</u> 8/18/0	10 Jup

Yates Petroleum Corporation

Typical 3.000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

