Submit 3 copies to Appropriate District Office

DISTRICT |

State of New Mexico Energy, Minerals and Natural Resources Department (157 W) Ehrm C-105

P.O.	ROX	1980,	Hobbs	NM	88240

<u>DISTRICT II</u>

OIL CONSERVATION DIVISION

<u> </u>	Rivised 1-1-89
ELL API N	0
	30-005-00236

P.O. Drawer DD, Artesia NM 88210 P.O. Box 2088									State	X	FEE [
DISTRICT III Santa For 1000 Rio Brazos Rd., Aztec NM 87410				Fe, Ne	e, New Mexico 87504-2088						<u> </u>	6. State Oil & Gas Lease No.			
		COMPLETI	ON OF	RECON	MPL	ETIO	N RF	PORT	. AV	ID LOG					
1a. Type of We	ell;		·					. • • • •		ID LOO	17. Leas	7. Lease Name or Unit Agreement Name			
OIL WELL GAS WELL X DRY OTHER 2. Name of Operator									Fawn AWN State Com						
z. Harne of O		troleum Co	rnorati	on							8. Well	No.		77. 77.	
3. Address of	Operator				·····		·		N	EF	00 R 001	Name or Wild	$= L^{\#1}D$	10-	
4. Well Location		5 South Fo	urth St	reet, Art	tesia	a, NM	882	210	/1	<u> </u>	CP CP	NANC	16 L	e/Jermi	
4. Well Locath	Unit Letter	K :	198	0 Feet Fr	rom Ti	he So	uth	Line and	ı	1980'	Feet Fr	Th.	West	•	
		***************************************						-		1700	— Feet FI		West	Line 	
	Section		17	7 Township 85				Ran 27E NMPM				Chaves count			
10. Date Spud	lded	11. Date T.D	11. Date T.D. Reached 12.							13. Elevations (DF & RKE		GR, etc.)	14. EI	ev. Casinghead	
re-entry 6/	14/01	7	7/14/01			7/26/01				3974' (GL .			
15. Total Depti		16. Plug Bac		17. If M Many Z		ole Compl. How			1	18. Intervals Rot		ry Tools Ca		able Tools	
	interval (s) of this	compleiton - Top, Bo	5700'				······		<u> </u>		<u> </u>			·····	
		6442'-645	6' Miss	sissippiar	n lir	nestor	ıe					Directional Si	irvey Made		
21. Type Electi CBL/C(ric and Other Logs CL/GR LC	Run			***************************************		***************************************			22.	Was Well Co			2000s	
23				CASING	G F	RECO	RD	(Repo	ort a	all strings	set in v	veil)	- /3 3	<u> </u>	
CASING SIZ		WEIGHT L		EPTH SET		HOLE SIZ				MENTING RE			NI IAIST DI II	JED.	
	5/8	32.30#	30# 1253'			12 1		600 SX		IRC TO SU	UREACE			Dr.	
3	1/2'	15.50#		6797'	6797'		8 3/4"		1080 SACKS						
						······································			···········				····		
24			LINES	550055											
	TOP		RECORD					25 SIZE 2-7/8"		TUBING RECOR		RD PACKER SET 6354'			
SIZE TOP		BOTTOM		SACKS C	SACKS CEMENT		SC							CREEN	
6 05 05 05 47	1011 DE 200 DE 1 111					T		•							
O PERFURAT	ION RECORD (IN	TERVAL, SIZE, AND	NUMBER)	27. ACID, SHOT, FRACTURE, CE					CEMENT	MENT, SQUEEZE, ETC.				
	6442-64	56 4 JSPF 56 HC	OLES						500 GALS	OUNT AND KIND MATERIAL USED OGALS 15% HCL AND 84 BALLS					
									\dashv	***************************************					
8					PR	ODU	CTI	ON							
Pate First Production Production Method (Flowing, 7/27/01					t, pum	ping - Size and type pump) Well Status (Prod. Or Shut-in)									
ate of Test Hours Tested Choke Size			ė į	FLOWING Prod'n for Oil-BBI Gas-MCF Test Period Gas-MCF					SIWOPLC Water -Bbi. Gas - Oil Ratio						
7/26/01 low Tubing Press.		24 HRS Casing Pressure	1/4							63	<u></u>	0			
ŭ		Casing Fressure	Hour Rate	Calculated 21- Oil- B Hour Rate			bl Gas-MCF			Water -Bbl		Oil Gravity - AP!			
9. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD									Tested	Tested Witnessed By					
0. List Atta	chmente		SC	ענוני											
o. List Alla	minents					LO	GS								
1. I hereby	certify that the	e information sh	nown on	both sides	of th	is form	is true	and co	mple	ete to the b	est of mv	knowledae	and heli	ef	
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