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Submit 3 Copies To Appropriate District	State of	f New Me	exico	٠	Form (-103
Office District !	Energy, Minerals and Natural Resources			M	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	23,			WELL API NO.	
District 1: 811 Source First, Artesia, NM 88210	OIL CONSERVATION DIVISION			<b>30-00</b> 5-0023	
District III	1220 South St. Francis Dr.			5. Indicate Type	F 1
1009 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & 0	X FEE
1220 S. St. Francis Dr., Santa Fe, NM	anta Fe, NM			LG-4909	Gas Lease No.
SUNDRY NOT	CES AND REPORTS (	N WELLS			or Unit Agreement Name:
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  X Other				Fawn AWN State Com	
PROPOSALS.)					
1. Type of Well:			A 55		
2. Name of Operator	Other		(5)	7 11 11 31	
Yates Petroleum Corpo	ration /		<i>an</i> 2	7. Well No. #1	
3. Address of Operator	idiloii ·		RECEIVED	8. Pool name o	r Wildcat
	sia, NM 88210	UCI	) - ARTESIA		ch Pre-Permian, NE
4. Well Location					THE TOTAL THE
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line					
		300111		_ feet from the _	West line
Section 17	Township 8S	Range	27E	NMPM Cha	<b>IVES</b> County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  3974' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSE				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	1 🗌	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D	
OTHER:			OTHER: Plug back, perforate, acidize and frac X		
Describe proposed or completed of	nt details, and give n	ertinent dates, incl	uding estimated date of		
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
recompilation.					
2/11/02 – MIRU pulling unit. 2/12/02 – Perforate Cisco 6074-6088' with 56 holes, .42".					
2/14/02 – Acidized Cisco perfs 6074-6088' with 1400 gals 15% IC HCL.					
2/18/02 – Try to pull packer and RBP. Tagged at 6070'. Try to work through perfs. TOH – on/off tool is smashed,					
casing could be collapsed. TIH with tubing and SN. Set SN at 5962'.					
Rig down and moved out.					
3/6/02 – MIRU pulling unit. Set CIBP at 6000', capped with 35' cement. Tested casing to 2700 psi for 30 mins, tested good.					
Perforate Abo 4791-4798' (8), 4815-4819' (5), 4870-4874' (5), 4942-4946' (5), 5048-5062' (15), 5125-5137' (13), and					
5164-5180' (17), total of 68 holes, .42".					
3/11/02 – Spot 500 gals 7.5% IC HCL over Abo perfs 4791-5180'.					
3/12/02 – Frac Abo perfs 4791-5180' with 111,000 gals 25Q CO2 foamed 30# XL gelled 7% KCL carrying 250,000# 16/30 mesh Brady sand. Pumped 2000 gals 7.5% IC HCL ahead of pad. Flow back for clean up.					
3/15/02 – TIH with tubing and SN to 5400', no sand. Pulled up and set SN at 4787'.					
3/20/02 – Rig down pulling un	it and turn well to pr	oduction		4/0/ .	
I hereby certify that the information				ge and belief.	
SIGNATURE MARKET	C TITI				March 25, 2002
Type or print name Susan He	<del></del>	- <del></del>			No. <b>505-748-1471</b>
(This space for State use)	IAL SIGNED BY TIM	W. GUM	· · ·	F	
	CT II SUPERVISOR				DATE: APR 0 3 2
A PPPROVED DOWN Conditions of approval, if any:	•	_TITLE			DATE

AND RECORD OF THE PROPERTY OF